

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIV **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 4 1980

**O. C. D.
ARTESIA, OFFICE**

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4630	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State IH Com
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>LINE, SECTION 36</u> TOWNSHIP <u>23-S</u> RANGE <u>24-E</u> NMPM.	10. Field and Pool, or Wildcat Und, Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3873.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-14-80 Warton Drilling Co. (Rig #3) spudded a 17-1/2" hole at 6:00 p.m. Drilled to a TD of 397' and ran 13-3/8" 48# H-40 ST&C casing set at 391'. Cemented with 700 SX Class C cement with 2% CACL. Plugged down at 7:45 a.m. 5-16-80. Dumped 8 yds ready mix down backside. WOC 20 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 12-1/4" and resumed drilling.

Dist:

0+4-NMOCD, A	1-Hou	1-Susp	1-BD	1-Hammon	1-Moncrief
1-Texas Oil & Gas	1-Gulf	1-Terra Res	1-Maralo	1-Union TX	1-Cities Svc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 6-2-80

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUN 4 1980

CONDITIONS OF APPROVAL, IF ANY: