

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4630

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. From or Lease Name State IH Com.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23-S RANGE 24-E N.M.P.M.	10. Field and Pool, or Wildcat Und. South Rock Tank Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3873.7 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow tested two days and recovered 70 bbl. water/day and no oil with 12-15' flare. Ran production log to determine zones of water production. Moved in service unit and pulled tubing and packer. Set a cast iron bridge plug at 10230'. Ran packer and tailpipe. Packer was set at 9742'. Tailpipe was landed at 10068'. Currently flow testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou
1-Hammon 1-Moncrief 1-Texas Oil & Gas 1-Terra Resources 1-Maralo
1-Union TX 1-Cities Service

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Administrative Analyst DATE 8-28-80APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT II DATE SEP 8 - 1980

CONDITIONS OF APPROVAL, IF ANY: