## STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

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SANTA FE	11				
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U.\$.0.\$.					
LAND OFFICE	7				
OPERATOR	1:	1			

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

		IAOFIL AME		151014		
DISTRIBUTION		n			Form C-103	
SANTA FE	SANTA	A FE, NEW	MEXICO 87	501	•	Revised 10-1-7
V.S.O.S.	SANTA FE. NEW MEXICO 87501			5a. Indicate Typ	• 0(1 +440	
LAND OFFICE		ak-			State X	
OPERATOR ;	·		C. D.		5. State Oil & G	Fee [_]
\	ــا	ARTENS	OFFICE		L-4630	is Fedsa No.
CHAID	DV NOTICES AND DO	-000700		<del></del>	12,4000	mmmm
SUND PA NOT MARON CHIT SEU TON OD) USE "APPLICA	RT NUTICES AND RE	EPORTS ON V	NELLS CK TO A DIFFERENT	T RESERVAIR	(////////	
USE APPCICA	TION FOR PERMIT -" (FORM	C-101) FOR SUCH	PROPOSALS.)		7/////////	7111111111
OIL GAS WELL X					7. Unit Agreemer	it Name
Name of Operator	OTHER.		·			
Amoco Production Company /			8. Farm or Lease Name			
Address of Operator			State IH Com.			
•	NW 00010				9. Well No.	
P. O. Box 68 - Hobbs,	NM 88240				1	
. Location of Well					10. Field and Pa	ol, or Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM				Und. South	Rock Tank	
CINE AND FEET PRO				Tirrir	1111/11/11/11	
East	10N 36 TOWN	23-S	2	4_F		/////dexxon/
LINE, SECT	TOWN	SHIP	MANGE	4-С ммрм.		
	15. Elevation	(Show whether D	F. RT. GR etc.)	<del></del>	12, County	<del>1////////////////////////////////////</del>
		3.7 GL	. ,,,		1	
	****	<del></del>			Eddy	<u> </u>
Check	Appropriate Box To	Indicate Na	ture of Notic	e, Report or Otl	ner Data	
NOTICE OF I	NTENTION TO:	1			REPORT OF:	
CAFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	۲X۱	A1750	ING CASING
EMPORARILY ABANDON			COMMENCE DRILLI	". A.».		<b>=</b>
FULL OR ALTER CABING	CHANGE PI	r 1	CASING TEST AND	<b>}==</b> =	PCUG A	NO ABANDONMENT
				C.L.M.E.M. 30B		( <del></del> )
OTHER			OTHER		· · · · · · · · · · · · · · · · · · ·	
Describe Proposed or Completed O	perations (Clearly state all	pertinent detail	s, and give pertin	nent dates, including	estimated date of	starting any property
work) SEE RULE 1103.					to to the total date of the	traiting any proposed
					,	
Flow tested four days	and recovered no	oil on an	c Moved	• <b>.</b> •	. 10 11 00	
acidized with 4000 gal	7 1/2% MC 2014	on or ya	s. Moved 1	in service un	it 10-11-80	and
acidized with 4000 gal	• 7 1/2% MS acid	x additiv	es. Currer	itly flow tes	ting.	
				•		
•						
		•				
	·					
O + 4 NMOCD A 1 Has	1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
0 + 4 - NMOCD, A 1-Hou	u 1-Susp 1-LBG	1-W. Stat	fford, Hou	1-Hammon $1$	-Moncrief	
1-Texas Oil & Gas 1-Te	erra Resources ]	l-Maralo :	l-Union Tx	1-Cities Ser	rvice	
. I hereby certify that the information	above is true and complete	to the best of n	ny knowledge and	belief.		
	•					
Ks. In Y	4.0	Λ	et Admin	Analust	10	01 00
CHED JOHN X	ree	TITLE ASS	st. Admin.	HIIdIYST	DATE	21-80
2 1						
250 4	a St				<u>.</u>	
PROVED BY NO COLON	USSET	TITLE CHOR	RVISOR DIST	TRICT II	DATE OCT	2 8 1980