STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. DO		Form C-104 Revised 10-1-78 CEIVED			
DANTATE I FILE I	SANTA FE, NEV	V MEXICO 87501	3 1 1980			
01. 1	REQUEST FO	R ALLOWABLE				
TAANSPURTER 0.4.1 OPERATOR 1 PROBATION OFFICE 1	AUTHORIZATION TO TRANSI	ND PORT OIL AND NATURAL DAS				
Amoco Production Com	pany /					
P. O. Box 68 Hobbs	, NM 88240					
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well (A) Recompletion	Change in Transporter al: Cil Dry Ga	Beviation				
Change In Ownership	Casinghead Gas Conder	hsate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lea	Dise Legar No.			
State IH Com.		ock Tank Morrow Stole, Fode				
Location J 19	80 Feet From The South Lin	and 1980 Feel Find	n The East			
Unit Letter;;	22.6	24-Е , _{NMPM} , Eddy	County			
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be seni)			
The Jamian Con Norte of Authorized Transporter of Cas	Singhead Gas] or Dry Gas [X]	Address (Give address to which app.	ouston 1, 77001 roved copy of this form is to be seni)			
El Paso Natural Gas	Co	P. O. Box 1492, E1 Pa				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. J 36 23 24		2-18-81			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'			
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
5-14-80 Elevations (DF, RKB, RT, GR, etc.)	10-20-80 Mame of Producing Formation	10850' Top Oil/Gas Pay	10240' Tubing Dopth			
3873.7 GL	Morrow	10207 '	9752' Depth Casing Shoe			
10207'-10226'						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17-1/2"	13-3/8"	391'	700 Class C 1275 Lite, 600 Class C			
<u>12-1/4"</u> 8-3/4"	9-5/8"	2600'	2620 Lite, 790 Class H			
			il and must be equal to or exceed top allor -			
TEST DATA AND REQUEST F(able for this de	pth or he for full 24 hours) Producing kiethod (Flow, pump, gas				
Date First New Oil Run To Tanks	Date of Test					
Length of Tuet	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	O11-Bb16.	Water-Bbls.	Ges-MCF			
L	L	<u> </u>				
GAS WELL Actual Fred. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
1750	24 hr. Tubing Presewo (Enut-in)	Casing Pressure (Shut-in)	Choke Size			
Flowing	700#		48/64			
CERTIFICATE OF COMPLIANO		11	ATION DIVISION			
1-Maralo 1-Union TX 1-Cities Service I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given ebove is true and complete to the best of my knowledge and belief.		APPROVED FEB 2 4 1981 19				
		BY	resset			
0+4-NMOCD, A 1-Hou 1-W. Stafford, Hou	l-Susp l-LBG l-Hammon ∧ l-Moncrief	TITLE SUPERVISOR, D				
1-Texas Oil X Gas R	E to Aree	I	n compliance with NULE 1104. owable for a newly drilled or deepens			
	•	well, this form must be accom- toring taken on the well in acc	ordance with RULE 111.			
Assist. Admin.		All sections of this form r able on new and recompleted	nurt be filled out completely for allow wells.			
10-29-8	30	I sure i sale frankrige t	II. III, and VI for changes of owner, outer, or other such change of condition			
(Do	16]	Separate Forma C-104 m completed wella.	ust be filed for such pool in multiply			

Separate		C+104	INUBL	D.C	TITE C	101	VECH	100
motered wel	1 . .							