

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 4-4-81	Lease No. or Serial No.
Company Amoco Production Co.		Connection	Allottee
Field Undesignated	Reservoir South Rock Tank Morrow	Location	Unit I
Completion Date 10-18-80	Total Depth 10850	Plug Back TD 10,230	Elevation 3873.7 G.L.
Csg. Size 5 1/2	Wt. 15.5	d 4.950" Set At 10,849	Perforations: From To 10,207 10,226
Tub. Size 2 3/8	Wt. 4.6	d 1.995 Set At 9814	Perforations: From To Open Ended
Type Completion (Describe) Single		Packer Set At 9752	Sec. 36 Two-Bix. 23S Rge.-S 24E
Producing Test Tubing	Reservoir Temp. F 60	Mean Annual Temp. F 60	Baro. Press. - P _a 13.2
G _g .5784 % CO ₂ .691		% N ₂ .678	% H ₂ S
Prover		Meter Run 4	Flange

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data: Type-A.P.I. Gravity-Amount)
9:15	1	3070		50°				1 1/4"	Shut-IN
9:19	1								0-100" 0-1000"
9:30	1								open choke to fill line
9:45	1	3031		53°	588	1"	62°		Begin Test
10:00	1	3032		54°	590	1"	63°		Rate I 1064 Choke setting
10:15	1	2985		55°	595	4.4"	63°		Rate II 12/64 Choke
10:30	1	2985		56°	590	4.8"	63°		Rate III 13/64 Choke
10:45	1	2950		56°	590	6.7"	61°		Rate IV 15/64 Choke
11:00	1	2952		57°	590	6.7"	59°		Rate V 17/64 Choke
11:15	1	2880		58°	600	16"	50°		
11:30	1	2821		58°	605	14.4"	49°		
11:45	1	2750		58°	610	41"	40°		
12:00	1	2730		59°	610	41"	40°		
12:15	1	2700		60°	615	36"	40°		
12:30	1	2690		60°	615	34"	39°		
									3' 10" Top Gauge
									NO Fluid