

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501
RECEIVED BY
AUG 3 - 1987
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER **J** 1980- FEET FROM THE **South** LINE AND 1980 FEET FROM
THE **East** LINE, SECTION **36** TOWNSHIP **23-S** RANGE **24-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "IH" Com

9. Well No.
1

10. Field (and Pool), or Wildcat
Belcher, 100 Acres, South Rock Tank Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
3873.7' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze, re-perforate and acid stimulate to shut-off water and re-establish gas production. MI and RUSU. Pull tubing, on/off tool and packer. Run 4-3/4" bit and drill out CIBP at 10,240' and clean out to 10,450'. Run cement retainer and set at 10,150. Cement squeeze perfs from 10,207-226, 10250-266, 10294-296 and 10342-346 with 100 sacks class H cement. WOC. Run bit and drill out cement retainer and cement to 10235'. Run gamma ray log thru tubing for tie-in. Re-perforate from 10207-226 with 4 JSPF, run packer, on/off tool and tubing and set packer at 10,050'. Acidize with 2000 gallons of 7-1/2% MS acid and 100,000 SCF Nitrogen. Flush tubing and shut-in for 2 hours. Swab to kick off well and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. M. Mitchell
J. M. Mitchell

TITLE **Sr. Admin. Analyst**

DATE **7-29-87**

Original Signed By

Les A. Clements

TITLE

Supervisor District 11

DATE

AUG 11 1987

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: