

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DEC 03 '87

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "IH" Com
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat COLD RIDGE CANYON South Rock Tank Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3873.7	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 8/31/87 and pull tubing and packer. Run 4-3/4" bit and tag at 10,226'. Drill out CIBP at 10,240' and clean out to 10,450' and pull bit. Run cement retainer and set at 10,150'. Cement squeeze perfs at 10,207'-226', 10,250'-266', 10,294'-296' and 10,342'-346' with 100 sacks of Class H. Pull tubing and WOC. Run 4-3/4" bit and drill out cement, retainer and cement to 10,225'. Run GR-CCL to check depth. Drill cement to 10,243'. Run 3-1/8" casing guns and perforate from 10,207' to 10,226' with 4 SPF. Run packer and tubing and set at 10,035'. Acidize perfs with 2000 gallons of 7.5% MS acid and 55,700 SCF nitrogen and 400 gallons of methanol. Swab well and recover load but no gas. Pull tubing and packer. Run 4" casing guns and perforate from 10,207' to 10,226' with 4 SPF. Run tubing and packer and set at 10,035'. Swab well and recover 57 barrels load water with a slight show of gas. Acidize with 3000 gallons of 7.5% MS acid, 72,000 SCF nitrogen and 600 gallons of methanol. Swab well and recover 97 bbl load water and 50 bbl new water and no gas. RD and MOSU 9/17/87. MI and RU swab unit 9/30/87 and swab 46 1/2 hours in 6 days and recover 209 bbl water and no gas. RD and MO swab unit 10/6/87. Run pressure bomb to 10,000' on 10/23/87 and BHP 3187 psi and fluid level 3300'. MI and RUSU 11/12/87 and pull tubing and packer. Run CIBP and set at 10,180' and cap with 35' of cement. Run bit and clean out to 10,173'. Run packer and tubing and set at 9934'. Swab fluid level down to 9700'. Run 1-9/16" tubing guns and perforate from 10,075'-82' and 10,108'-17' with 4 SPF. Flow well 4 hours. RD and MOSU 11/20/87 and return well to production. (cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 12/01/87

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE DEC 4 1987

APPROVED BY Mike Williams TITLE Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY

17. continued from front

Prior to flow SITP 3250 psi.

PPWO: 0 BOPD, 0 BWP, 0 MCFD

PAWO: 0 BOPD, 0 BWP, 2341 MCFD, 17/64" choke, 1900 psi flowing tubing pressure