

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Amoco Prod. Co</u>		Lease <u>State 1 B Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>6605 1980W</u>	Section <u>31</u>	Township <u>23</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary to start approx. 3-15-80</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>400</u>	<u>circ.</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>36</u>		<u>2600</u>	<u>circ.</u>
<u>8 3/4"</u>	<u>5 1/2"</u>	<u>17.20023</u>		<u>10850</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used Guide Float collar used Float Collar 3 jts welded yes

TD of hole 2601 Set 2611 Feet of 9 5/8 Inch 36 # Grade J-55

New-~~rod~~ csg. @ 2611 with 200 C sacks neat cement around shoe

+ 2700 sax Hewco lite additives + 400 Thick Set

Plug down @ 3:30 (AM) (PM) Date 3-24-80

Cement circulated No No. of Sacks _____

Cemented by Hewco Witnessed by B.W. Weaver

Temp. Survey ran @ 11:00 (AM) (PM) Date 3-24-80 top cement @ 550'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss Circulation @ 605'

Last dry break @ 2496'

2:36pm 1. Run 1" Tagged TOC @ 527'
Pumped 200 sx class C 40% cc.

6:30pm 2. Run 1" Tagged TOC @ 284'
Pumped 200 sx class C 40% cc

10:30pm 3 Run 1" Tagged TOC @ 390'
Pumped 50 sx class C 40% cc

1:30am 4 Run 1" Tagged TOC @ 220'
Pumped 100 sx class C 40% cc