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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-175
Revised 11-1-81

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Field No. of Well, or Well Log	
6. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECV. ☐ OTHER ☐		Amoco Production Company ✓		P. O. Box 68 Hobbs, NM 88240		UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		State IB <u>Cor.</u>	
7. Date Spudded		8. Date T.D. Reached		9. Date Compl. (Ready to Prod.)		10. Elevations (DF, RKB, RT, GR, etc.)		11. Elev. Casinghead		12. Field No. of Well, or Well Log	
3-13-80		4-19-80		12-13-80		3881.1' GL				BALDRIDGE CANYON Und. Morrow GAS	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, bottom, Name		25. Was Directional Survey Made	
10776'		10650'				Rotary Tools 0-TD Cable Tools		10496'-10544' Morrow		No	
26. Type Electric and Other Logs Run		27. Was Well Cored								No	
Comp neutron formation density; Dual laterolog, micro SFL											
28. CASING RECORD (Report all strings set in well)											
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48		395'		17-1/2"		425 SX Class C		Circ. 85 SX	
9-5/8"		36		2608'		12-1/4"		2700 SX Lite, 400 SX Thix		set Circ. 15 SX	
5-1/2"		15, 17		10776'		8-3/4"		715 SX Class C		TCMT 5370'	
29. LINER RECORD											
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
2-3/8"										10458'	
30. TUBING RECORD											
Size		Depth Set		Packer Set							
2-3/8"		10463'		10458'							
31. Perforation Record (Interval, size and number)											
10496'-10544' w/2 JSPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
Depth Interval		Amount and Kind Material Used									
10496'-10544'		8000 gal. 7-1/2% MS acid									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)							
12-13-80		Flowing		Shut-in							
Date of Test		Hours Tested		Casing Size		Prod'n. Per Test Period		Oil - bbl.		Gas - MCF	
12-13-80		24		25/64				3		570	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - bbl.		Gas - MCF		Water - bbl.	
600 psi						3		570		103	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		To be sold									
35. List of Attachments		Logs mailed 5-20-80									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Benton Green		TITLE		Assist. Admin. Analyst		DATE		1-12-81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical, mechanical, and other data pertaining to the well and a summary of all special tests conducted, including unit, open tests. As for the reported shall be measured by that in the case of electrically drilled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs 4594'	T. Wingate	T. _____
T. Wolfcamp	T. M. Morrow 10331'	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10496' to 10544'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface	5500	5836	336	Lime and shale
30	170	140	Anhy.	5836	5980	144	Lime
170	195	25	Lime and Dolo	5980	6274	294	Lime and shale
195	395	200	Surface rock	6274	6417	143	Shale
395	495	100	Lime and Dolo	6417	7745	1328	Lime and shale
495	3716	3221	Lime	7745	8001	256	Lime
3716	4080	364	Lime, sand, and shale	8001	8827	826	Lime and shale
4080	4295	215	Lime	8827	8872	45	Lime
4295	4450	155	Sand	8872	8937	65	Shale
4450	4635	185	Lime	8937	9618	681	Lime and shale
4635	4978	343	Lime and shale	9618	9733	115	Shale
4978	5500	522	Lime	9733	9885	152	Lime and shale
				9885	10088	203	Lime
				10088	10431	343	Lime and shale
				10431	10776	345	Shale