

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

OCT - 2 1981

Name of Operator

Amoco Production Company /

Address of Operator

P. O. Box 68, Hobbs, NM 88240

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

State IB Com.

9. Well No.

1

10. Field and Pool, or Wildcat

BALDRIDGE CANYON
Und. Morrow GAS

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3895.6' RDB

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon present Morrow perforations 10462'-64', 69'-81', and 10496'-544' and test the Morrow interval 10277'-88'. Kill well, if necessary, with brine water. Unseat packer and pull tubing. Run a cast iron bridge plug and set at 10350'. Perforate Morrow interval 10277'-88' w/4 DPJSPF. Re-run 2-3/8" tubing. Set packer at 10080' w/tailpipe landing at approx. 10170'. If well will not flow, acidize as follows: Acidize down tubing with 1700 gals. of 7-1/2% HCL containing these additives: 1-1/2 gals./1000 gals. friction reducer, 1 gal./1000 gals. corrosion inhibitor, and 2 gals./1000 gals. clay stabilizer as well as 1000 SCF nitrogen per bbl. Flush acid to perfs with brine containing 1-1/2 gals. friction reducer per 1000 gals., and 1000 SCF nitrogen per bbl. Evaluate productivity. (Verbal approval by B. Gressett 9-30-81.)

0+4-NMOCD, A 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 9-30-81

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: