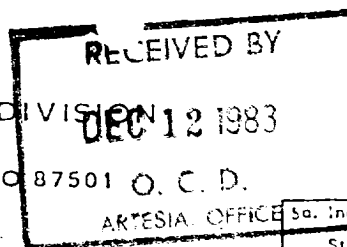


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 O. C. D.



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY ✓	8. Farm or Lease Name State IB Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Baldrige Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 388.1' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>drilling supplement to perf & acidize</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit and load well with cut bw with 2% KCL and install BOP's. Run in hole with bit to float collar and circulate hole with cut brine with 2% KCL. Pull bit and run in hole as follows:

- Run tubing conveyed perforating/attached diagram. (Perf morrow interval 10510'-496')
- Run packer with an off/tool with 1.875 F-type profile above packer, set at 10390±.
- Run tubing to surface, run tubing dry with 500' water cushion.
- Run correlation log to get on depth and set packer at 10390'.
- flange up wellhead.

Drop bar to fire guns. (Anticipated BHP is 4500 psi based on DST from old hole.) Swab as necessary and flow to pit to clean well up. Rig down service unit and if well will not flow, rig up service co. and acidize as follows:

- Pump 2000 gal of 7-1/2% HCL with additives at 1-2 BPM or a max surface pressure of 2100 psi
 - Flush acid to bottom perms with 50 bbl of cut brine water containing 2% KCL.
- Swab well to kick off and flow to pit to clean up. Rig down and move out service unit. Catch water samples and evaluate.

Note: Perfs will pend on new open hole logs but is anticipated to be 10418'-10432' TVD. These perfs will be in the Morrow horizon.

O+4ONMOCD, H 1-R. E Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU 4. 206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Assist. Admin. Analyst DATE 12-9-83

APPROVED BY Supervisor District II TITLE Supervisor District II DATE DEC 12 1983

CONDITIONS OF APPROVAL, IF ANY: