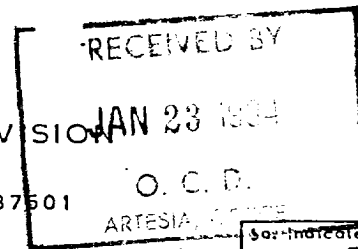


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-7

Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State IB Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 West 31 TOWNSHIP 23-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Baldrige Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 388.1' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze perfs and reperf as follows:
Move in service unit and load well with FW with 2% KCL. Release packer, pull tubing, packer and tailpipe. Log from 10400'-10700'. Run in hole with cement retainer and set at 10410'. Test retainer and establish injection rate. Pump 75 sacks class H cement with enough fluid loss additives to provide a waterloss of 100 cc's/30 min. Establish low pressure squeeze and sting out of retainer and reverse out any excess cement. Pull tubing and wait on cement 24 hours. Drill out cement retainer and cement to 10575'. Run in with and 1 stand of tubing. Set packer and pressure test squeeze to 1000 psi for 15 min. Pull tubing and packer. Log from 10,400'-10,700'. Perforated 10552'-10572' with 4 JSPF at 90° phasing. Run in with packer and tubing and set packer at 10,530'. Swab and acidize with 2000 gals 7-1/2% HCL and additives. Reset packer at 10480'±. Run pump tracer survey to determine if water zone is still in communication with squeezed zone. Pull tubing and packer. Run in with cement retainer and set at 10,530' with wireline. Run in tubing and test cement retainer. Pump 10-20 bbl FW with 2% KCL. Pump injectrol G treatment at a max rate of 1-2 BPM or max surface treating pressure of 2000 PSI as follows:
a) Pump 5000 gal of Injectrol G with activator
b) Pump 2 bbls of FW with 2% KCL.

0+5-NMOCD,A T-R. E. Ogden, HOU Rm. 21.150 T-F. J. Nash, HOU Rm. 4.206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-20-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JAN 23 1984

CONDITIONS OF APPROVAL, IF ANY:

- c) Pump 60 sacks class H neat cement.
- d) Flush with 35 bbl of water with 2% KCL.
- e) Sting out of retainer and reverse out excess cement. Spot 200 gals of 7-1/2% HCL with additives across the interval 10525'-10325'.

Swab 2000' and then pull tubing. Wait on cement and Injectrol 24 hours to set up. Perforate 10512'-10521' with 2 JSPF at 120° phasing. Run in as follows:

- a) 3 joints 2-3/8" N-80 EUE tailpipe with a 1.81" F-nipple one joint off bottom.
- b) 2-3/8" X 5-1/2" Uni VI packer with a 1.875" F-profile in on/off tool above packer. Set packer at 10320'.
- c) 2-3/8" N-80 EUE tubing to surface.

Flange up wellhead and flow well to pit. Swab as necessary. Supplemental brief will follow pending swab test.