

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, N. MEX. 8750
RECEIVED BY
MAR 27 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Firm or Lease Name State IB Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Baldrige Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 388.1' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER fracture ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate morrow as follows:
Pull tubing, remove tailpipe, and run in hole with packer and tubing. Set packer at 10400'. Run before treatment GR/temperature survey from PBTD (10538') to 10100'. Frac Morrow with 1000 gal of 30# crosslinked KCL fresh water gel, 1000 gal of 30# fresh 2% KCL water gel with 1#/gal mesh sand, 1800 gals 30# crosslinked 2% KCL fresh water pad for flush, 2600 gals of 30# crosslinked 2% KCL fresh water plu 1400 gals CO2, 1300 gals 30# crosslinked 2% KCL fresh water gel with 1.5lb/gal 20/40 mesh Interprop (3.1 sp.gr.) plus 700 gals of CO2, 650 gal of 30 lb. crosslinked 2% KCL fresh water gel with 3 lb/gal 20/40 mesh Interprop plus 350 gal CO2, 650 gal of 30# crosslinked 2% KCL fresh water gel with 4.5 lb/gal 20/40 mesh Interprop plus 350 gal of CO2, and 700 gals of 30 lb. (non crosslinked) gel plus 1000 gals of CO2 to flush treatment. Run after treatment Gr/Temp. survey from 10538'-10100'. Flow well to pit to kick off flowing. Supplemental brief will follow pending swab results.

O+5-NMOCD,A 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 3-27-84
APPROVED BY Larry Brooks TITLE Geologist DATE 3-27-84
CONDITIONS OF APPROVAL, IF ANY: