

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

OCT 24 1985

O. C. D.

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐ 2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u> 3. Address of Operator <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u> 4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> MAP.	7. Unit Agreement Name 8. Farm or Lease Name <u>State IB Com</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Baldridge Canyon Morrow</u>
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15. Elevation (Show whether DF, RT, GR, etc.)

3881' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well as follows:
MISU and lead well with 10" brine. Release packer and POH with tubing and packer. RIH with CIBP and set at $\pm 10,150'$. With tubing, spot 25 SX class H neat cement in top of CIBP (200' plug). Spot gelled brine plugging mud consisting of 10" brine w/ 25 SX gel/100 BBHs from top of cement plug $\pm 9950' - 9300'$. Spot 38 SX (300') of class H cement from 9300' - 9000' (Top of Penn 9060'). Run freepoint. Top of cement at $\pm 9250'$ by temperature survey. Spot plugging mud from 9000' to 50' above freepoint. Cut casing 100' above freepoint and POH. Spot 25 SX (110') of class H neat from 50' below casing stub to 60' above stub. Spot plugging mud to surface. Tag plug. Spot 40 SX (100') class H neat from 8100' - 8000'. Spot 33 SX (100') Class C Neat cement from 6000' to 5900'. Spot 33 SX (100') Class C Neat from 4650' - 4550'.
O-T-S NMOCD, A 1-JRB 1-FJN 1-CMH. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 10/22/85

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 29 1985

CONDITIONS OF APPROVAL, IF ANY:

Notary N.M.O.C.C. in sufficient time to witness

Plugging

Spot 100' of class C Neat cement from 2658'-2558'. Tagg. Plug. Spot 100' of class C Neat cement from 445' to 345'. Run 1 joint of tubing and circulate Class C Neat cement to surface. Cap well, erect abandonment marker, clean location, and MOSU.