

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Amoco Prod. Co.</i>		Lease <i>State 1C Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>660 N 1980 W</i>	Section <i>7</i>	Township <i>24</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor			Type of Equipment <i>Rotary to start approx. 3-15-80</i>		

* *witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 7/8</i>	<i>48</i>		<i>400</i>	<i>circ.</i>
<i>12 1/4</i>	<i>9 7/8</i>	<i>36</i>		<i>2600</i>	<i>circ.</i>
<i>8 3/4</i>	<i>5 1/2</i>	<i>17, 20 & 23</i>		<i>10850</i>	

Casing Data:

Surface _____ joints of *9 7/8* inch *36* # Grade *K-55*
(Approved) (Rejected) _____

Inspected by *M.S.* date _____

Cementing Program

Size of hole *12 1/4*" Size of Casing *9 5/8*" Sacks cement required _____

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *yes*

TD of hole *2606* Set *2605* Feet of *9 5/8* Inch *36* # Grade *K-55*

(New-used csg. @ *2605'* with *200* sacks neat cement around shoe
+ *1000* sax *Hallite* additives *1/2 # floreal, 10 # gilsonite, 8 # salt*)

Plug down @ *11822* (AM) (PM) Date *5/5/80*

Cement circulated *yes* No. of Sacks *200sx*

Cemented by *Halliburton* Witnessed by *Mike Stupp*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 400 = 1 this set (10 # gilsonite, 1/2 # floreal, 2 # salt)*

+ 1550 sx Hallite (1/2 # floreal, 10 # gilsonite, 8 # salt)

most circ. 1950' & beyond

No centralizers

last day (bank) 2212