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Form C-105
Revised 1-1-65

C/SF

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 20 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG-5417
7. Unit Agreement Name:
8. Farm or Lease Name: State IC Com.
9. Well No.: 1
10. Field and Pool, or Wildcat: BOLDRIDGE CANYON ~~Und.~~ Morrow GAS
12. County: Eddy

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Amoco Production Company ✓
3. Address of Operator: P. O. Box 68 Hobbs, NM 88240
4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 24-S RGE. 25-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-27-80	6-6-80	7-30-80	4036.8 RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10950'	10907'		→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10830'-10842' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	450 SX Class C	Circ. 75 SX
9-5/8"	36#	2602'	12-1/4"	1450 Lite, 600 SX Cl C	Circ. 200 SX
5-1/2"	15.5#, 17#	10949'	8-3/4"	2050 Lite; 550 SX Cl H	TCMT 1810

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		10708'

31. Perforation Record (Interval, size and number): 10830'-10842' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10830'-10842'	2500 gal. 7-1/2% MS acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-9-80	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-30-80	24	23/64		0	1970	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
550#			0	1970	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By:

35. List of Attachments: Logs mailed 7-11-80.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 8-18-80

O+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou 1-Moncrief

INSTRUCTIONS

This form is to be filed with the appropri... District Office of the Commission not later than ... ays after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	9464'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	9746'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware ~~Sand~~	3440'	T. Entrada		T.	
T. Abo		T. Bone Springs	4820'	T. Wingate		T.	
T. Wolfcamp	8130'	T. Morrow Lime	10238'	T. Chinle		T.	
T. Penn.	9206'	T. Morrow Clastics	10487'	T. Permian		T.	
T Cisco (Bough C)		T. Barnett Shale	10876'	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 10830' to 10842' No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	835	835	Surface rock				
835	992	157	Anhydrite				
992	1170	178	Anhydrite X sand				
1170	1450	280	Anhydrite				
1450	2770	1320	Lime				
2770	2988	218	Lime X shale				
2988	3705	717	Lime				
3705	4862	1157	Lime X sand				
4862	5422	560	Lime				
5422	6181	759	Lime X shale				
6181	6935	754	Shale				
6935	9112	2177	Lime X Shale				
9112	9865	753	Shale				
9865	10195	330	Lime X shale				
10195	10950	755	Shale				