## STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION -0. 0. (0-110 41111749 RECEIVED Form C-103 -DISTRIBUTION P. O. BOX 2088 Revised 10-1-73 SANTA FE SANTA FE, NEW MEXICO 87501 116 5a. Imicate Type of Leuse U.1.0.1. DEC 10'87 State Fee | LAND OFFICE 5. State Oil & Gas Lease No. SPERATOR SUNDRY NOTICES AND REPORTS ON WELLS PROMUTED TO PRINCE TO A GOOD TO PERMIT - " FORM C-101) FOR SUCH PROPOSA ARTESIA, OFFICE CHT RESERVOIR. SALL X . Name of Operator 8. Farm or Luase liame State "IC" Com AMOCO PRODUCTION COMPANY 9. Well No. Address of Operator P.O. Box 4072, Odessa, Texas 79760 Lucation of Well 10. Field and Pool, or Wildeat Baldridge Canyon Morrow 1980 660 North 25-E West 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4022.2' GL Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to perforate and acidize additional Morrow pay. MI and RUSU and load tubing with 10 pound brine. Release packer and pull tubing and land tailpipe at 10,500'. Pressure test backside to 1000 psi. Swab fluid level down to 10,200'. Run 1-9/16" tubing guns and perforate from 10,680'-92, 10,709'-16' and 10,735'-39' with 4 SPF. Swab well and if well flows, evaluate before stimulating. If necessary, acidize with 2500 gallons of 7½ MS acid, shut-in for one hour then swab to kick off. RD and MOSU and return well to production. id. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

Sr. Admin. Analyst

aginal Signed By

Mike Williams

CHOITIONS OF APPROVAL IF ANY

12/08/87

DEC 2 9 1987