

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

MAR 23 '88

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY ✓	8. Form or Lease Name State "IC" Com
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24-S RANGE 25-E N.M.P.M.	10. Field and Pool, or Wildcat Baldrige Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4022.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 12-22-87 and release packer and pull 8 joints of tubing and reset packer at 10,456' and tailpipe at 10,496'. Run swab and swab fluid down to 9800'. Run 1-9/16" tubing guns and perforate from 10,680-92, 10,709-16 and 10,735 to 10,739' with 4 JSPF. Swab well but would not flow. Acidize with 2500 gallons of 7.5% MS acid. Swab well thru 1-4-88 and well swab dry and no gas. MI and RU swab unit 1-11-88 and swab for 2 days and recover only water and no gas. Swab well from 1-25-88 to 1-28-88 with no success. Well shut-in due to unsuccessful workover. Currently evaluation of economics for further work.

PPWO: 0 BOPD, 0 BWPD, 250 MCFD

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>03-21-88</u>
Original Signed By <u>Mike Williams</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>MAR 25 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		