

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
OCT 12 '89

Form C-105
Revised 1-1-89

c/sr
Bum
5+20
Bum

WELL API NO.
30-015-23202

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5417

7. Lease Name or Unit Agreement Name

State IC Com

8. Well No.
1

9. Pool name or Wildcat
Mosley Canyon Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line

Section 7 Township 24-S Range 25-E NMPM Eddy County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 10-89
13. Elevations (DF & RKB, RT, GR, etc.) 4022.2 GL
14. Elev. Casinghead

15. Total Depth 10950'
16. Plug Back T.D. 10595'
17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9468'-9770' Strawn
20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
no
22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	355	17 1/2"	450SX	Post ID-2
9 5/8"	36	2602	12 1/4"	2050SX	10-20-89
5 1/2"	15.5 & 17	10949	8 3/4"	2600SX	comp. Strawn

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9363	9260

26. Perforation record (interval, size, and number)
9764'-9770' 9468'-9472' } all w/ 4SPF
9733'-9738'
9566'-9570'
9478'-9500'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10630' CIBP set & capped w/ 35' cement
9468-9770' Add w/ 2000 gals 7 1/2% MS x 188 gal Sealers 1000 SCF N2/L

28. PRODUCTION
Date First Production 10-2-89
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) S.I. Waiting on El Paso
Date of Test 10-2-89 Hours Tested 24 Choke Size 10/64 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 250 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 500 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 250 Water - Bbl. 0 Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By

30. List Attachments
C-104, C-103 * Abandoned Baldridge Canyon Morrow *

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Amelia Hartman Printed Name Amelia Hartman Title Asst. Admin. Analyst Date 10-6-89