PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION C. 2040 South Pacheco

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office RT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

| Incident | District IV 2040 South Pach | 1eco, Sai | nta Fe, NM 87 | 7505 | | Santa Fe, NM | | | ` | |] AM | 5 (ENDED RE | | |
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| pereby certify that the rules of the Oil Conservation Division have been implied with and that the information given above is true and complete the best of my knowledge and belief. Approved by: SUPERVISOR, DISTRICT II Title: PRODUCTION ANALYST Approval Date: 10/11/00 Phone: 748-3303 Is is a change of operator fill in the OGRID number and name of the previous operator RATHON OIL COMPANY P.O. BOX 552 MIDLAND, TX 79702 915-687-8490 Previous Operator Signature Printed Name Title Date | 35 Date New Oil | | ³⁶ Gas Deli | very Date 3 [†] Test Date | | te 3 | 38 Test Length | | ³⁹ Tbg. Press | lure | 40 (| Csg. Pressure | | |
| Approved by: ROBIN COCKRUM PRODUCTION ANALYST 10/11/00 Phone: 748-3303 Is is a change of operator fill in the OGRID number and name of the previous operator RATHON OIL COMPANY P.O. BOX 552 MIDLAND, TX 79702 915-687-8490 Previous Operator Signature OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT II Title: 12 - 5 - 00 Printed Name Title Date | ⁴¹ Choke Size | | 42 (| Oil 43 Water | | | ⁴ Gas | | ⁴⁵ AOF | الموادد والمدا | 46 | Test Method | | |
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| KEN DIXON LANDMAN 10/11/00 | 1 | (1/ | ·) | <u>→</u> | к | | Name | | ' ^ \! \\\ A \! | | - | Date | | |