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	GAS	1		
OPERATOR		1		
PHORATION OFFICE				

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AUGUST 20, 1980

(Dute)

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Poin C-104
Superseder Old C-104 and C. Elloctive 1-1-65

U.5.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS		GAS RECEN	RECEIVED	
THANSPORTER GAS			-	AUG 25	1980	
OPERATOR / PHONATION OFFICE Operator	·			O. C.	O. C. D.	
BELCO PETROLEUM CORPO	RATION /			, 8 8 2 8 W		
Address 10,000 OLD KATY RD.,	SUITE 100, HOUSTON, TEXAS	77055				
Reason(s) for filing (Check proper bo	x)	Other (Please	explain)			
New Well X	Change in Transporter of: Oil Dry Go					
Change in Ownership	Casinghead Gas Conde	F4				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE				,	
GUITAR ESTATE COM	Well No. Bool Name, Including F 1 LOVING FIELD		Kind of Lease State, Federal		Lease No	
Location			· · · · · · · · · · · · · · · · · · ·	1 131	l	
Unit Letter H : 2100	Feet From The North Lir	ne and	_ Feet From T	he East		
Line of Section 19 To	waship 23-S Range	28-Е , ммрм,		EDDY	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs				
Name of Authorized Transporter of O	l or Condensate	Address (Give address to		·		
Name of Authorized Transporter of Co EL PASO NATURAL GAS CO		Address (Give address to			be sent)	
If well produces oil or liquida,	Unit Sec. Twp. Rge.	P.O. BOX 1492, Is gas actually connected				
give location of tanks.	H 19 23-S 28-E	YES	! 8	-2 0 -80		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Rest	v. Diff, Res	
Date Spudded	Date Compl. Ready to Pred.	Total Dopth	I	P.B.T.D.		
4-2-80 Elevations (DF, RKB, RT, GR, etc.)	7-18-80 Name of Producing Formation	12,580 Top Oil/Gas Pay		12,539 Tubing Depth	<u> </u>	
3,083	MORROW	12,410-428	·	12,325		
Perforations 12,410-428 2 Holes/ft.	10 500 506 1 11.1-76			Depth Casing Shoe		
12,410-420 2 Holes/11.		CEMENTING RECORD		12,580		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	ENT	
20 14-3/4	16"	368	i	900 Class C	200 01	
9½	10-3/4"	2,420 9,660	Stg 1	<u>2000 65-35Poz.</u> <u>350 65-35 & 300</u>		
	5 There from 9036 to,					
TEST DATA AND REQUEST F		fter recovery of total volum pth or be for full 24 hours)	s of load oil a	ind must be equal to or ex	ceed top alic	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	i, eic.)		
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test	1 dbing Presente	Cdamy Fiberatio		0		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gae-MCF		
GAS WELL						
Actual Prod. Teel-MCF/D 1,950	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Teating Method (pitot, back pr.)	7ubing Pressure (Shuu-iu)	Casing Pressure (Shut-	.n)	Choke Size		
ORIFICE METER	4175	0		14/64		
CERTIFICATE OF COMPLIAN	CE	OILC	ONSERVA	TION COMMISSION		
		APPROVED	AUG 2	<u> 6 1980 </u>	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		US a Grant				
		SUPERVISOR DISTRICT II				
<u> </u>		11166				
11.11 M 21.	1111	If this is a requi	st for allow	ompliance with RULE able for a newly drille-	d er deepons	
If this is a request for allowable for a new well, this form must be accompanied by a table teste taken on the well in accordance with No.			ded by a tabulation of	tro contett		
PRODUCTION SUPERINTENI	All accident of t	lila form mus	it be filled out complet	ely for allo		
(T	itle)	able on new and such	impleted viet	lis.		

Fill out only Sections I. II. III, and VI for changes of names, well name or number, or transporter, or other such change of condition.