

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

TOCO L-4-C
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23215
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Guitar Estate Com
8. Well No.	1
9. Pool name or Wildcat	N. Loving (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Hallwood Petroleum, Inc.	
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237	
4. Well Location Unit Letter H : 2100 Feet From The North Line and 710 Feet From The East Line Section 19 Township 23S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3067' GL, 3083' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. proposes to Plug and Abandon the subject well as follows:

- 1) Pull out tubing & packer at 12,126'.
- 2) Set a 5" CIBP at 12,150' and cap with 35 feet of cement, covering Morrow perms at 12,194-12,200'.
- 3) Load hole with plug mud.
- 4) Set a 100' cement plug across the Penn. formation 10,636-10,736'.
- 5) Set a 310' cement plug across the Wolfcamp and the 5" liner top 9000-9310'.
- 6) Set a 100' cement plug across Bone Spring a 5860-5960'.
- 7) Cut casing (7") at 2500' set a shoe and stub plug at 2370-2500'.
- 8) Set a cement plug at 300-600'.
- 9) Set a 10 sack surface plug

Note: Wellbore diagrams attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eva Kardas TITLE Production Technician DATE 1/20/93

TYPE OR PRINT NAME Eva Kardas (303) TELEPHONE NO. 850-6282

(This space for State Use) 7/29/94 well is producing. 185-205 MCF/DAY. M.S.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Feb '94 - Produced 6,228 MCF