

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15295 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY - 5 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME
"CK" Federal

9. WELL NO.

2-Z

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-24-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

APR 28 1980

2. NAME OF OPERATOR

C & K Petroleum, Inc.

U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1748' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co., NM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Running csg. & treating

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 3-10-80. Drilled 11" hole to 2000'. Ran & cemented 8-5/8" csg. as follows:
3-16-80. 1-1/2 hrs. run 8-5/8" csg; 3/4 hr. circulate hole; 1-1/4 hrs. cementing; 20-1/2 hrs. WOC & filling from back side; ran 45 jts. of 8-5/8", 24#, K-55, ST&C csg.; Ran 4 centralizers one on bottom jt. (6' off bottom); One on 3rd jt. (6' up); 1 on 5th jt. (middle); 1 on 7th jt. (top collar); Float collar @ top of bottom jt. & guide shoe on bottom; Set @ 1,999'; Cemented w/400 sx. Halliburton Lite, 5% gilsonite; sx. 1/4# flocele/sx. plus 200 sx. Class "C" cement w/2% CaCl; Plug down @ 9:30 A.M., 3-16-80; Had no returns throughout; W/6-1/2 hrs, Pumped 40 sx. Class "C" w/2% CaCl; W/2hr., Pumped 40 sx. same; W/2 hr., pumped 50 sx. same; W/2 hrs., pumped 70 sx. same; W/2hr, pumped 50 sx. same; W/2hr., pumped 50 sx. Mixed 50 sx. Class "C" w/4% CaCl, W/2 hr.; Total of 400 sx. of Class "C" from top outside of 8-5/8"; Finished fill up of back side w/3-1/2" cubic yds. Redi-Mix; Job completed @ 12:00 noon.
Drilled 7-5/8" hole 2000' to 3000'. Ran 75 jts. 5-1/2", 17# csg set @ 3000'. Cemented w/320 sx. Class "H" top cement @ 1500' (calculated). Job completed 3-21-80.
See attachment for perforations and treatment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 4-23-80

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: