

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. DATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-15295

6. IF INDIAN, NAME OF TRIBE OR NAME

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

"CK" Federal

9. WELL NO.

2-Z

10. FIELD AND POOL, OR WILDCAT

Undesignated-Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T-24-S, R-26-E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

C & K Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: 1650' FSL & 1748' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co, NM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-18-80

15. DATE SPUNDED

3-10-80

16. DATE T.D. REACHED

3-21-80

17. DATE COMPL. (Ready to prod.)

4-18-80

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

3481.9 Gr.

19. ELEV. CASINGHEAD

3480

20. TOTAL DEPTH, MD & TVD

3000

21. PLUG, BACK T.D., MD & TVD

2957

22. IF MULTIPLE COMPL.,
HOW MANY*

30. CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2619 - 2870 Delaware

MAY - 5 1980

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr, - AVL, Forxo-Guard

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	2000	11"	1000sx. C1. "C"	None
5-1/2"	17	3000	7-5/8"	350 sx/ C1. "H"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	2536	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2619 - 2870 .41 ID Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2803-2870	250 gals. 15% Acid
2803-2870	1000 gals. 15% Acid
2700-2785	2000 gals. 7 1/2% Acid w/500CF Nitrogen

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-18-80						Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-80	1	16/64	→	0	45.6	2	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
775	945	→		1095	48	.723	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Administrative Supervisor

DATE 4-24-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. It is the responsibility of the completion report writer to show laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not used before the time this summary report is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation logs, and other logs should be submitted with this report. The correct regulations for completion of this form are those of the Federal and/or State laws and regulations. A. Attached reports should be included on this form, see item 30.

Item 4: If it can be made applicable, State requirements' locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS AND ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL INTERVAL ZONES OF PROSPECT AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
FORMATION	TOP	BOTTOM			MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2619	2870				