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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY - 9 1980

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Coquina Oil Corporation ✓		5. State Oil & Gas Lease No. ---
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.		8. Farm or Lease Name Carlsbad Pecos
15. Elevation (Show whether DF, RT, GR, etc.) GL 3042'		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Dublin Ranch Morro

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Casing and cementing</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to 2708. Ran 64 jts 13 3/8", 348' of 61#, 1170' of 54.5#, 1190' of 48# csg and set @ 2708'. Casing was cemented w/2450 sxs Howco lite, 8#/sx salt, 1/4# per sx flocele. Tailed w/300 sx Cl C, 2% CaCl₂. Circulated 750 sxs to pit. Displaced plug w/420 bbls brine wtr. Plug down @ 1 AM 5/1/80. WOC 18 hrs. Tested BOP's and 13 3/8" casing to 1000#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James F. Bibbhan, III</u>	TITLE <u>Engineer Assistant</u>	DATE <u>May 8, 1980</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY - 9 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		