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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Coquina Oil Corporation ✓		5. State Oil & Gas Lease No. ---
2. Address of Operator P. O. Drawer 2960 Midland, TX 79702		7. Unit Agreement Name ---
3. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.		8. Farm or Lease Name Carlsbad Pecos
15. Elevation (Show whether DF, RT, GR, etc.) G L 3042'		9. Well No. #1
12. County Eddy		10. Field and Pool, or Wildcat Und. Dublin Ranch Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Casing and cementing</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 10,500'. Ran 69 joints of 9-5/8", S-105, 53.5#, 2842'; 66 jts of 9-5/8", S-95, 53.5#, 2537'; 112 jts of 9-5/8", S-95, 47#, 4803'; and 8 jts 9-5/8", S-105, 53.5#, 272' and set at 10,500'. Casing was cemented w/1000 gals. mud flush, followed by 1200 sx Trinity LW with 1/4# flocele per sx. followed by 400 sx C1 H w/1% CFR-2 and 5# KCL/sx. Displaced w/756 lbs mud. Check float, OK. Plugged down at 9:38 am 6/10/80. WOC 18 hours. Ran temperature survey, TOC at 6300'

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Crain TITLE Drilling Manager DATE 6-13-80

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JUN 17 1980

CONDITIONS OF APPROVAL, IF ANY: