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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
SEP 26 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Carlsbad Pecos
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Wildcat~~

2. Name of Operator: Coquina Oil Corporation ✓
3. Address of Operator: P. O. Drawer 2960, Midland, Texas 79702
4. Location of Well: UNIT LETTER G LOCATED 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE OF SEC. 29 TWP. 22S RGE. 28E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinahead
4/19/80	7/28/80	9/14/80	KB 3064', DF 3063', GL 3042'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,550'	12,500'	--	→	0-TD	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: Morrow 12,436 - 90'
25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Borehole Comp. Sonic; Dipmeter; Compensated Neutron Formation Density; Dual Laterlog Micro-SFL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	382'	26"	800 sxs Cl "C" (Circ)	None
13-3/8"	48, 54½, 61	2708'	17½"	2450 Sx Lite + 300 sx "C" (Circ)	None
9-5/8"	47, 53½	10526'	12¼"	1200 Sx LW + 400 Sx "H" (TOC 6300' by Survey)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9983'	12,549'	900 Sx "H"	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12,349'	12,350'

31. Perforation Record (Interval, size and number)

12,484-90 Total of 28 holes, 1 JSPF
12,436-56 w/thru - tbg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,436-90'	3000 gals 7½% MS Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Future	Flow	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9/15/80	10½	2 - 8/64"		0	214	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
5569 - 1761 psi	PKR		0	1033 (CAOF)	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Negotiating Contract
Test Witnessed By: Charles Byrd

35. List of Attachments: Logs, DST's, CAOF w/Buildup.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ron Gilbreath TITLE Production Manager DATE September 25, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	380	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1365	T. Strawn	11,030	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2133	T. Atoka	11,262	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	Barnett 12,486	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2,508	T. Entrada		T.	
T. Abo		T. Bone Springs	5,900	T. Wingate		T.	
T. Wolfcamp	9673	T. 3rd Bone Spr.	8,920	T. Chinle		T.	
T. Penn.		T. Morrow	11,848	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	380	380	Permian Red Beds				
380	1365	985	Anhydrite (Rustler)				
1365	2133	768	Permian Salt				
2133	2508	375	Permian LS (Lamar)				
2508	5900	3392	Delaware Sand				
5900	8920	3020	Bone Spring				
8920	9673	753	3rd Bone Spring Sand				
9673	11030	1357	Wolfcamp Shale				
11030	11262	232	Strawn Limestone				
11262	11848	586	Atoka Limestone				
11848	12486	638	Morrow Sandstone				
12486	12550	64	Barnett Shale				