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	DISTRIBUTION ANTA FE ILE I.S.G.S. AND OFFICE AND OFFICE		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 RECEVED	
	LAND OFFICE		ANSPORT OIL AND NATURAL GA	NOV 1 4 1980
1	OPERATOR PROBATION OFFICE	-		C. C. D .
	Operator ARTING OTHER			
	Address P. O. Drawer 2960, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Trinsporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Carlsbad Pecos 1 Wildcat Grade And			
	Unit Letter G ; 198	30' Feet From The North	ne and 1980! Feet From Th	East
•	Line of Section 29 Township 22S Range 28E , NMFM, Eddy			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cil Basin, Inc.,	or Condensate XX	Address (Give address to which approved P. O. Box 2297, Midland	TX 79702
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79928	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Bae. G 29 22S 28E	Is gas actually connected? When	vember 11, 1980
	If this production is commingled wi	th that from any other lease or pool,		Vember 11, 1900
1 V .	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen t	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Dale Compl. Ready to Fred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oll/Gas Pay	Fubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, a	etc.)
	Length of Test	Tubing Pressure	Casing Pressure (Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bhls.	ian-MCF 7 80
!	1-2-8-			
ĺ	GAS WELL Actual Prod. Test-MCF/D	Length of Tent	Bbis. Condensate/MMCF G	iravity of Concensate
	Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Freesure (Shut-in) C	hoke Size
۶I.	CERTIFICATE OF COMPLIANC). CE	OIL CONSERVATI	GN COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY_ W. G. Ausset	
			TITLE SUPERVISOR, DISTRICT, IL	
	Ron Helbrack		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Production Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	(Title) November 12, 1980		All sections of this form must be filled out completely for allow- ship on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	(Dat	e)	well name or number, or transporter, o	