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APR 24 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4683

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
State **IL**

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Delaware

UNIT LETTER **J** 1980 FEET FROM THE **East** LINE AND **1880** FEET FROM
THE **South** LINE, SECTION **26** TOWNSHIP **24-S** RANGE **27-E** NE 1/4 PM.

15. Elevation (Show whether DF, RT, GR, etc.)
3220 KB

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test productivity of the Delaware sands:

Pull pump and tubing. Run retrievable bridge plug and set at 5100'. Run packer and set at 5000'. Swab test 5050'-54'. Pull up retrievable bridge plug and set at 5000' and reset packer at 4850'. Swab test 4948'-56'. Reset retrievable bridge plug at 4250'. Pull tubing to 4200' and spot 600 gallons. Perforate 4134'-44' 3835'-52', and 3805'-27' with 2 DP-SPF. Run tubing and packer and set packer at 4000'. Acidize well with 1000 gallons 15% HCL acid and followed with 1500 gallons. Pull retrievable bridge plug and set at 4000'. Pull packer and set at 3700'. Acidize well with 1200 gallons 15% HCL acid and followed with 1800 gallons 3% HF-12% HCL acid. Lower retrievable bridge plug to 4300'. Run tubing and begin testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 4-23-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 28 1981

CONDITIONS OF APPROVAL, IF ANY: