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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4683

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	MAY 11 1981
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐	O. C. D.

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well	UNIT LETTER J LOCATED 1880 FEET FROM THE South LINE AND 1980 FEET FROM East
THE LINE OF SEC. 26 TWP. 24-S RGE. 27-E	

7. Unit Agreement Name
8. Farm or Lease Name
State II
9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Delaware

15. Date Started	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-18-81	7-14-80	4-19-81	3201.2 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13090'	6232'		0-TD		

24. Producing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4948'-5328' Delaware	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Formation Density; Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	400'	26"	750 SX Class C	Circ. 300
13-3/8"	64	2371'	17-1/2"	2400 SX Lite, 300 Class C	Circ. 250
9-5/8"	53.5	9378'	12-1/4"	2400 SX Lite, 250 Class H	TCMT 2620'
7-5/8"	39	12001'	8-1/2"	100 SX Lite, 500 Class H	TCMT 8868'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	11497'	13080'	300			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4948'-5328'	4000 gal. 7-1/2% HCL
	4948'-5328'	21000 gal. gelled oil x 22000# sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-7-81	Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-19-81	24			46	0	84	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			46	0	84		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs mailed 8-21-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Benton Green</u>	TITLE Assist. Admin. Analyst	DATE 5-7-81
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0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-LGB 1-Mesa 1-HNG

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11153'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11370'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. M. Morrow 12278'	T. Chinle	T.
T. Penn. 10925'	T. Morrow 12162'	T. Permian	T.
T. Cisco (Bough C)	T. Upper Morrow 11912'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4948' to 5328'	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	400	400	Surface	2587'	2819	232	Lime
400	648	248	Anhy.	2819	4944	2125	Lime and sand
648	811	163	Sand and shale	4944	5093	149	Lime, sand and shale
811	1184	373	Sand and Lime	5093	5260	167	Lime and shale
1184	1420	236	Anhy. and lime	5260	5343	83	Lime and sand
1420	1611	191	Anhy., lime and salt	5343	5450	107	Shale and sand
1611	1742	131	Lime and salt	5450	5607	157	Lime and shale
1742	2163	421	Anhy., lime and salt	5607	7095	1488	Lime and sand
2163	2164	1	Lime and salt	7095	7340	245	Lime, sand and shale
2164	2371	207	Anhy.	7340	7538	198	Lime
2371	2410	39	Anhy. and lime	7538	9240	1702	Lime and shale
2410	2587	177	Anhy., lime and sand	9240	9447	207	Lime, sand and shale
				9447	9805	358	Lime and shale
				9805	9905	100	Shale