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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 11 1981

I. Operator
Amoco Production Company
Address
P. O. Box 68 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT
FLARED AFTER 7-1-81
UNLESS AN EXCEPTION TO
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE R-7322 8/1/83
Lease Name State II Well No. 1 Pool Name, Including Formation Sulphate Draw Wildcat Delaware Kind of Lease State Lease No. L-4683
Location
Unit Letter J 1880 Feet From The South Line and 1980 Feet From The East
Line of Section 26 Township 24-S Range 27-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 26 Twp. 24 Rge. 27 Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐
Date Spudded OC 1-26-81 Date Compl. Ready to Prod. 7-14-80 Total Depth 13090' P.B.T.D. 6232'
Elevations (DF, RKB, RT, GR, etc.) 3201.2' GL Name of Producing Formation Delaware Top Oil/Gas Pay 4948' Tubing Depth
Perforations 4948'-5328' with 1 JSPF Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 400' 750 Class C
17-1/2" 13-3/8" 2371' 2400 Lite, 300 Class C
12-1/4" 9-5/8" 9378' 2400 Lite, 250 Class H
8-1/2" 7-5/8" 12001' 100 Lite, 500 Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4-7-81 Date of Test 4-19-81 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hr. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 130 Oil-Bbls. 46 Water-Bbls. 84 Gas-MCF 0

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE 0+5-NMOCD, A
1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
1-Mesa 1-HNG 1-Northern Nat.
Benton Green
(Signature)
Assist. Admin. Analyst
(Title)
5-8-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 26 1981
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.