

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL ☒ GAS ☐ OTHER ☐

JUN 29 1981

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER J 1980 FEET FROM THE East LINE AND 1880 FEET FROM

THE South LINE, SECTION 26 TOWNSHIP 24-S RANGE 27-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State II

9. Well No.

1

10. Field and Pool, or Wildcat

~~Unit~~ Delaware

15. Elevation (Show whether DF, RT, CR, etc.)

3220' KB

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-26-81. Pulled pump and tubing. Ran a retrievable bridge plug and set at 5096'. Packer set at 4993'. Swab tested well and reset packer at 4849'. Swab tested well and reset retrievable bridge plug at 4261'. Pulled tubing to 4198' and spotted 600 gallons 10% Acetic acid. Perforated 3805'-27', 3835'-52', and 4134'-44' w/2 JSPF. Acidized 1000 gallons 15% HCL followed by 1500 gallons 3% HF-12% HCL acid. Pulled retrievable bridge plug and set at 4006' and packer at 3691'. Acidized 1200 gallons 15% HCL followed by 1800 gallons 3% HF-12% HCL. Retrievable bridge plug set at 4293'. Ran cast iron bridge plug and set at 5250'. Installed pumping equipment and placed on production.

0+4-NMOCD, A 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell

TITLE Admin. Analyst

DATE 6-25-81

APPROVED BY Mike Williams

TITLE OIL AND GAS SUPERVISOR

DATE JUN 30 1981

CONDITIONS OF APPROVAL, IF ANY: