November 1983) United STATES SUBM	Budget Bureau No. 1004-0135
DEPARTME OF THE INTERIOR Verse	r instructio in re- Expires August 31, 1985 O. side 30.000 and serial No.
BUREAU OF LAND MANAGEMENT	NM-0454018
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to deepen or plug back to a difference "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE OR TEIBE NAME
OIL WELL XX WELL OTHER	RECEIVED 7. UNIT AGREEMENT NAME
Union Oil Company of California	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Federal "AJ"
P. O. Box 671 - Midland, Texas 79702	pro 10 00
 LOCATION OF WELL (Report location clearly and in accordance with any State require See also space 17 below.) 	mental C. D. 10. PIELD AND POOL, OR WILDCAT
1650' FNL & 2310' FEL	Esperanza (Delaware) 11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA
	Sec. 10, T-22-S, R-27-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH; 13. STATE
3110' GR	Eddy NM
Check Appropriate Box To Indicate Nature of N	
NOTICE OF INTENTION TO:	
	SUBSEQUENT REPORT OF:
PRACTURE TREAT	R SHUT-OFF REPAIRING WELL
SOUT OR ALTERS	THE TESATMENT ALTERING CABING
	TING OR ACIDIZING X ABANDONMENTS
Others	NOTE: Report results of multiple completion on Well
	give pertinent dates, including estimated date of starting any sured and true vertical depths for all markers and sones perti-
Pederal "AJ" #1 was shut in 7-26-89-well was making allorked on well 10-26-89 through 12-11-89 10-27-89-Perf additional pay 3416-3420' (9 shots-2JSPI frac'd w/5800 gals 30# linear gel in 4 stages 1375. 10-28-89-R&L 118 jts (3578') 2 3/8" 4.7# EUE 8rd J-55 3247' in 14,000# tension. Ran pump & rods-pull-3-89-First oil pumped-3 BO + 46 BW.	Delaware perfs: 3416-3420' 8 5/8" @ 475' 5 1/2" @ 4500' 11 water. F). Acidize 3416-20' @ 1 BPM @ 400 psi-s-10,000# 20/40 sd @ 8 BPM @ 1800- used tbg @ 3588'-SN @ 3552'-TAC @ umping @ 5:00 P.M, 10-28-89
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