

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

GAS-OIL RATIO TESTS										County	Eddy				
Southwest Royalties, Inc. North Malaga Delaware Pool										Pool					
c/o Box 953, Midland, TX 79702															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			Special		
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
Malaga "A"	2	D	2	245	28E	9-12-91	P	-	-	24	121	40	82	85	1040
RECEIVED SEP 17 1991 O.C.D. ARTESIAN DIVISION															
(7)															
I hereby certify that the above information is true and complete to the best of my knowledge and belief.															
No well will be assigned an allowable greater than the amount of oil produced on the official test.															
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.															
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.															
Report casing pressure in lieu of tubing pressure for any well producing through casing.															
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.															
Agent (Signature)															
Agent (Title)															
9-13-91 (Date)															

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Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

0.60. for any well producing through casing.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the 101 and appropriate pool rules.

(Signature)

Agent

(Title)

9-13-91

(Dwy)