

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY 12 1980

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-4502	
7. Unit Agreement Name	
8. Farm or Lease Name Maralo State Comm.	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Baldrige Canyon	
12. County Eddy	

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling Well
2. Name of Operator DAVID FASKEN ✓
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24-S</u> RANGE <u>25-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4359.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-80---Spudded 17½" hole @ 11:00 a.m. C.D.T.

4-24-80---Drilling @ 154' in surface rock.

4-25-80---T.D. 300', set 13-3/8" H-40 48#/ft ST&C csg @ 300' & cemented w/150 sx Halliburton-lite w/¼# flocele/sk & 2% CaCl, SW 12.7#/gal (yield: 1.84 ft³/sk) + 200 sx Class "C" w/2% CaCl, SW 14.8#/gal (yield: 1.32 ft³/sk). Plug down @ 6:45 a.m. 4-25-80. Circulated 112 sx excess cement.

4-26-80---Cut off 13-3/8" csg, welded on braden-head. NU BOP's, WOC 18 hrs. Pressure tested 13-3/8" csg to 750#--held OK. Drilled plug & 40' of cement.

4-27-80---Drilling 12¼" hole @ 925' in lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Davis Jr TITLE Agent - Jimmy Davis, Jr. DATE 4-30-80  
APPROVED BY P. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1980  
CONDITIONS OF APPROVAL, IF ANY: