

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY - 9 1980

O. C. D.

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4502	
7. Unit Agreement Name	
8. Farm or Lease Name	
Maralo State Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes. Baldrige Canyon	
12. County	
Eddy	

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
DAVID FASKEN	
3. Address of Operator	
608 First National Bank Building, Midland, TX 79701	
4. Location of Well	
UNIT LETTER E 2030 FEET FROM THE North LINE AND 1060 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24-S RANGE 25-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4359.8' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27 to 5-3-80 - Drilled 12 1/4" hole from 300' to 3000', lost 100% mud returns @ 998' & dry drilled to 3000'.

5-3-80 - RIW w/one 8-5/8" notched Texas-pattern guide shoe + one 8-5/8" float collar, five S-3 centralizers, 13 jts 8-5/8" K-55 32#/ft LT&C csg (513.15') + 65 jts 8-5/8" K-55 24#/ft ST&C csg (2523.63') = overall length of 3039.39', landed @ 3012' by csg tally, cmt basket on 8-5/8" between 865' & 902'. Cemented w/ 1200 sx Halliburton-lite w/5# Gilsontite & 1/4# Flocele/sk & 2% CaCl, SW 14.4 ppg (yield: 1.98 cf/sk) + 300 sx Thickset, SW 13.1 ppg + 200 sx Class "C" w/ 2% CaCl, no mud or cmt returns. Plug down @ 7:30 a.m. 5-3-80, WOC.

(See reverse side for continuation)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert H. Angevine</u>	TITLE <u>Robert H. Angevine, Agent</u>	DATE <u>5-8-80</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT 1</u>	DATE <u>MAY 13 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

5-4-80 - WOC 6 hrs, RU Bennett Wireline Service, PBD @ 2933' inside 8-5/8" csg, top of cmt on back side of 8-5/8" tbg @ 832'. Cemented 1st Stage w/25 sx Class "C" w/4% CaCl, SW 14.1 ppg (yield: 1.50 cf/sk), plug down @ 4:15 p.m. 5-3-80. WOC 2½ hrs, tagged top of cmt w/3/4" tbg @ 853' - 57' cmt fill. Cemented 2nd Stage w/bottom of 3/4" @ 832', w/50 sx Class "C" w/4% CaCl, plug down @ 8:00 p.m. 5-3-80. WOC & Halliburton, tagged top of cmt @ 717'. Cemented 3rd Stage w/bottom of 3/4" @ 704', mixed & pumped 150 sx Class "C" cmt, attempts at pulling 3/4" tbg were negative, backed off & recovered 4 jts 3/4" tbg (128'), bottom jt was wet. RIH w/3/4" tbg to 128' & continued 3rd stage of cementing w/125 sx Class "C", circulated cmt to surface, pulled & recovered 4 jts 3/4" tbg. Raised BOP stack & set 8-5/8" slip & seal assembly.

- Cementing observed by Mr. Weaver of N.M.O.C.C. -