

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY - 9 1980

Form C-103  
Revised 10-1-78

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-4502                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   |  | 7. Unit Agreement Name                                   |
| 2. Name of Operator<br>DAVID FASKEN   |  | 8. Farm or Lease Name<br>Maralo State Com.               |
| 3. Address of Operator<br>608 First National Bank Building, Midland, Texas 79701  |  | 9. Well No.<br>1   |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24-S</u> RANGE <u>25-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Undes. Baldrige Canyon |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4359.8' GR   |  | 12. County<br>Eddy                                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |  |  |   |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input checked="" type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From 5-4-80 through 5-7-80, numerous attempts were made to swage 8-5/8" csg collapsed between 653' & 666' with negative results.

Change plans to plug and abandon.

- 35 sx Class "C" cmt from 684' up to 555'.
- 15 sx surface plug from 55' up to surface.
- Cut off csg-head & install dry-hole marker.

Note: 8-5/8" csg landed @ 3012' by csg tally & cemented to surface.  
PBSD @ 2933' inside of 8-5/8" csg after primary cement job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 5-8-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR DISTRICT II DATE MAY 13 1980

CONDITIONS OF APPROVAL, IF ANY: