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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
MAY 23 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Farm or Lease Name Kirkes Comm.
3. Address of Operator P. O. Box 10525 Midland, Texas 70902	9. Well No. 1
4. Location of Well UNIT LETTER J , 2080' FEET FROM THE South LINE AND 1773 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3003' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUS AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 P.M. MST 4-27-80.

Drilled 26" hole to 400'. Ran 20 jts, 400.35', 20" O.D., 94 lb., H-40, Buttress thd. casing and set at 400'. Cemented casing with 575 sacks HOWCO Light with 5 lb. gilsonite, 1/2 lb. flocele and 2% CaCl₂ per sack, followed by 300 sacks Class "C" with 5 lb. gilsonite, 1/2 lb. flocele and 2% CaCl₂ per sack. Job complete 2:45 A.M. 4-29-80. Circulated 200 sacks to surface. WOC 51 hours. Nipple up 20" wellhead and Hydrill BOP. Test to 1000 psi - O.K.

5-1-80 - Drill out cement to shoe. Test casing and 30P to 1000 psi for 30 minutes. Drilled 17 1/2" hole to 2509'.

5-6-80 - Ran 60 jts, 2527', of 13-3/8" O.D. casing to 2509' as follows:

Float Shoe	2.00'
2 jts. 13-3/8" csg, 61#, S-80, ST&C	73.33'
Float Collar	1.52'
9 jts. 13-3/8" csg., 61#, S-80, ST&C	365.82'
11 jts. 13-3/8" csg., 54.5#, S-80, ST&C	472.97'
38 jts 13-3/8" csg., 54.5#, K-55, ST&C	1611.14'
	2526.78'

- OVER -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry K. Harger TITLE Operations Superintendent DATE May 22, 1980

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 23 1980

CONDITIONS OF APPROVAL, IF ANY:

Cemented with 2140 sacks HOWCO Light with 8 lb. salt and 1/4 lb. flocele per sack followed by 300 sacks Class "C" neat. Circulated 250 sacks to surface. Job complete 1:30 A.M. 5-6-80. WOC 33 hours. Nipple up 13-3/8" wellhead and 5000 psi BOP. Test to 5000 psi for 15 minutes - O.K. Drill cement to shoe and test casing to 1500 psi for 15 minutes - O.K. Drill ahead with 12 1/4" bit.