	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE	REQUEST	FOR ALLOVABLE CEIVED AND ANSPORT OIL AND O. C. D. ARTESIA. OFFI	AS	
1.	Coperator KAISER-FRANCIS OIL COMPANY				
	P.O. BOX 21468 TULSA, OKLAHOMA 74121-1468			160	
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil Dry G Change in Ownership X Casinchead Gas Condu		Other (Please explain) CHANGE OF OWNERSHIP 4-1-84 CHANGE OF OPERATOR 7-1-84		
	If change of ownership give name and address of previous owner AMINDIL INCORPORATION, 8000 E. MAPLEWOOD AVE. ENGLEWOOD, CO 80111				
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fr	ormation Kind of Lease	i.ease No.	
	KIRKES	1 MALAGA MC		FFF	
		O Feet From The SOUTH Lin	e and 1773 Feet From T	The EAST	
	Line of Section 10 Tow	mship 24 SOUTH Range 28	B EAST , NMPM, EDDY	County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		Address Give address to which approp		
	EL PASO NATURAL If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks. If this production is commingled with	h that from any other lease or pool.	YES	10-15-80	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE 312E	CASING & FORMO SIZE	DEFINSE	SACKS CEMEN!	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	1 fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Tent Producing Method (Flow, pump, gas lift, etc.)				
				,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bils.	Gda - MCF	
	GAS WELL				
Í	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAY 1 0 1984		
			APPROVED	19	
			BY OIL AND GA	inspector	
/					
(
U		(Signature) PRODUCTION ADMINISTRATOR		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

5-3-84 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filled for each pool in multiply