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NEW MEXICO OIL CONSERVATION COMMISSION
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APR 25 1980

O. C. D.

30-015-23300

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Vasquez
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Malaga Morrow
12. County Eddy
19. Proposed Depth 13,200'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3018.6'
21A. Kind & Status Plug. Bond Blanket-Active
21B. Drilling Contractor N/A
22. Approx. Date Work will start May 5, 1980

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator Aminoil USA, Inc. ✓					
3. Address of Operator P. O. Box 10525, Midland, Texas 79702					
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1925 FEET FROM THE West LINE OF SEC. 3 TWP. 24S RGE. 28E NMPM					
21. Elevations (Show whether DF, RT, etc.) 3018.6'					
21A. Kind & Status Plug. Bond Blanket-Active					
21B. Drilling Contractor N/A					
22. Approx. Date Work will start May 5, 1980					

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94	400'	875	Circ.
17½"	13-3/8"	54.5 & 61	2700'	2440	Circ.
12¼"	9-5/8"	40, 43.5 & 47	9850'	2400	2300'
8½"	7-5/8"	39	9550-12,200'	225	Circ.
6½"	4-1/2"	12.6	11,900-13,200'	150	Circ.

Well will be drilled to 13,200' to test the Morrow Sands. If the Morrow is nonproductive, the well will be plugged back in accordance with NMOCC rules and any prospective zones above the Morrow will be tested. If the well is nonproductive, it will be plugged and abandoned in accordance with NMOCC rules. A 3000 psi W.P. BOP stack will be used from surface to 9850' and 10,000 psi W.P. stack will be used 9850' to T.D. This acreage is not dedicated to a gas purchaser.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-28-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Perry L. Harper Title Operations Superintendent Date April 24, 1980

(This space for State Use)

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT H DATE APR 28 1980

CONDITIONS OF APPROVAL, IF ANY: