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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drilling Well</b></p> <p>2. Name of Operator <b>Aminoil USA, Inc.</b></p> <p>3. Address of Operator <b>P. O. Box 10525, Midland, Texas 79702</b></p> <p>4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1925</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>24S</b> RANGE <b>28E</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Vasquez Com</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Undes. Malaga Morrow</b></p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3018.6 G.L.</b></p>
<p>12. County <b>Eddy</b></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-80 - Ran 65 jts, 2484' of 13-3/8" O.D. casing to 2509' as follows:

Float Shoe	2.05'
1 jt. 13-3/8", 61#, S-80, ST&C	42.90'
Float Collar	1.55'
11 jts. 13-3/8", 61#, S-80, ST&C	468.44'
11 jts. 13-3/8", 54.50#, S-80, ST&C	462.32'
40 jts. 13-3/8", 54.50#, K-55, ST&C	1542.20'
	2519.46'
	-35.15' Cut Off 1 Jt.
	2484.31

Cemented with 2140 sacks of Halliburton Light and 8# salt and 1/4# Flocele per sack. followed by 300 sacks Class "C" Neat. Plug down at 4:30 A.M. 6-15-80. Full returns while cementing, had 80 sacks cement returns to the surface. WOC 38 hours.

Set slips, cut off casing. N. U. 20" 3000# x 13-5/8" 5000# casinghead and tested same to 900#.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Harper TITLE Operations Superintendent DATE July 18, 1980

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 1 1980

CONDITIONS OF APPROVAL, IF ANY:

6-17-80 - Nipple up 12" 3000# BOP stack and tested same to 3000 psi - O.K. Drilled out cement to float shoe and tested casing to 1500 psi - O.K. Drilling ahead with 12 $\frac{1}{4}$ " bit.

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	---	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JUN 13 1980

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling Well	O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name	---
2. Name of Operator Aminoil USA, INC. ✓		8. Farm or Lease Name	Vasquez Com.
3. Address of Operator P. O. Box 10525 Midland, Texas 79702		9. Well No.	1
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1925 FEET FROM West LINE, SECTION 3 TOWNSHIP 24S RANGE 28E NMPM.		10. Field and Pool, or Wildcat	Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3018.6' GR.		12. County	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 AM MDST 5-31-80.  
Drilled 26" hole. Lost circulation 100% at 85'. Mud surfaced thru crevices 200' north of rig. Cemented hole with 350 sks. class "C" w/2% CaCl<sub>2</sub>. W.D.C. 24 hours. Drilled cement from 30' to 85'. No lost circulation. Drilled to 430'.  
6-3-80 Ran 11 jts., 20" O.D., 94 lb, H-40, Buttress thd. casing and set at 430'. Cemented casing with 575 sacks Halliburton Light with 5 lb. Gilsonite, ¼ lb. flocele, and 2 % CaCl<sub>2</sub> per sack, followed by 300 sacks class "C" and 2 % CaCl<sub>2</sub>. Circulated 215 sacks to surface. W.O.C. 61.5 hours.  
6-4-80 Nipple up 20" well head and Hydril BOP.  
6-6-80 Tested casing and B.O.P. to 1000 psi-O.K. Drilled out cement to shoe. Drilled ahead with 17½" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Harper TITLE Operations Superintendent DATE June 11, 1980

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 17 1980

CONDITIONS OF APPROVAL, IF ANY: