

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 9 1980

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc. ✓	8. Farm or Lease Name Vasquez Comm
3. Address of Operator P. O. Box 10525, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1925</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3018.6 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-24-80 Drilling side-track hole around fish.
to
08-31-80

09-01-80 Drill to 12,010'. Circ and cond hole, pull out of hole. Log.
to
09-06-80

09-07-80 Run 59 jts., 7-5/8", 39#, S-95, SFJP liner. Bottom of liner 12,008', top 9565'. Cement with 550 sx class H w/1% D-19; 0.2% A-2V, 2% KCL & 0.22% R-5.
to
09-08-80

09-09-80 RIH, drill cmt out of 9-5/8" csg. Test csg to 2200 psi - held OK. Lay down 4-1/2" DP and 7" DC. Pick up 4-3/4" DC and 3-1/2" DP.
to
09-10-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. Serrin TITLE Prod. Manager DATE 10-01-80

APPROVED BY W.D. Gussatt TITLE SUPERVISOR, DISTRICT II DATE OCT 10 1980

CONDITIONS OF APPROVAL, IF ANY:

09-11-80 Test BOP's, mainfold and kellycock to 8000 psi and Hydril to 3500 psi.
to Clean out liner to 11,900'. Test liner to 2500 psi. Displace hole with
09-12-80 polymagic. Drill shoe and cement.

09-13-80 Drill hole to 12,746'. Log well. Run 23 jts. 4-1/2" liner. Bottom 12,744'.
to Top 11,756'. Cemented with 120 sx 50/50 Pozmix w/2% gel, .4% D19, .6% D31,
09-22-80 and 5# KCL/sk.

09-23-80 Run in hole, clean out to top of liner. Lay down drill pipe. Release drill-
to ing rig.
09-24-80

09-25-80 Waiting on completion unit.
to
09-30-80

09-11-80 Test BOP's, manifold and kellycock to 8000 psi and Hydril to 3500 psi.
to Clean out liner to 11,900'. Test liner to 2500 psi. Displace hole with
09-12-80 polymagic. Drill shoe and cement.

09-13-80 Drill hole to 12,746'. Log well. Run 23 jts. 4-1/2" liner. Bottom 12,744'.
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to
09-30-80