NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE	REQUEST FOR	ND {	).
Operator	KAISER-FRANCIS OIL	COMPANY *	
Address	P.O. BOX 21468	TULSA, OKLAHOMA 74121	-1468
Reason(s) for filing (Check proper b  New Well  Recompletion  Change in Ownership X	Change in Transporter 01:  Oil Dry Gas  Casinghead Gas Condensat		PERATOR 7-1-84
If change of ownership give name and address of previous owner	AMINOIL INC., 8000	D E. MAPLEWOOD, STE. 33	3, ENGLEWOOD, CO 80111
I. DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including Form	oction Kind of Lease	Lease No.
Lease Name VASQUEZ COM	Well No. Pool Name, Inc. Saing 1 of MALAGA AT		cr Fee FEE
	NODTH .	nnd 1925 Feet From T	he WEST
Unit Letter ; ;	2310 Feet From The NORTH Line of		EDDY County
Line of Section 3	Township 24 SOUTH Range 2	8 EAST , NMPM,	LDD1
Name of Authorized Transporter of	on Consumers	Address (Give address to which approv Address (Give address to which approv	
Name of Authorized Transporter of	AL CAC COMPANY	P.O. BOX <del>1384</del> ,	JAL, NEW MEXICO GOESE
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	12-19-80
1	with that from any other lease or pool, g	ive commingling order number:	
Designate Type of Compl	etion — (X)   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation		Depth Casing Shoe
Perforations			Sep.iii o = m.,
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
V. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be as		l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.) 5-11-84
	Tubing Pressure	Casing Pressure	Choke Size Chg. P.
Length of Test	1 00000	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	wdiet - Drie.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.,	Tubing Piers and Share and		VATION COMMISSION
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSERV	1 0 1984
	A SAN OIL Conservation	APPROVED	1/11
I hereby certify that the rule Commission have been company is true and complete	a and regulations of the Oil Commetion given plied with and that the information given to the best of my knowledge and belief.	BY	IS INSPECTION
Can allen	SECHARLOTTE VAN VALKENBUR	This form is to be filed  If this is a request for al well, this form must be according	in compliance with RULE 1104.  Illowable for a newly drilled or deepe npanied by a tabulation of the deviation of the deviati
PRODUCTI	ON ADMINISTRATOR  (Title) 5-3-84  (Date)	All sections of this form able on new and recompleted Fill out only Sections	must be illied out completely

### CIL CONSERVATION DIVISION \_\_

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088

Form C-132 Revised 7-15-80

SA. Indicate Type of Louise

SANTA FE, NEW MEXICO 87501 APPLICATION FOR WELLHEAD

	PRICE CEILING CATEGOR	RY DETERMINATION	STATE FEE X
1-FOR DIVIS	SION USE ONLY:	com come total	.\$. State Oil & Gas Leage No.
	PLETE APPLICATION FILED		mmmmm
	ERMINATION MADE	120 0 0 1001	MININIA
	ICATION CONTESTED? YESNO	JAN 2 6 1981	7. Unit Agreement Name
	OF INTERVENOR(S), IF ANY:	(), (°, 1).	8. Farm or Lease Name
		ARTEMA, OFFICE	Vasquez Comm.
2. Name of Operat			9. Weil No.
Amino	oil USA, Inc.		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
•	Box 10525, Midland, Texas 79702		10. Field and Pool or Wildeat Underighated Malaga Monmont
4. Location of Wel		PEET FROM THE NORTH LINE	12 County
			Eddy
	Address of Purchaser(s)	+wa. 24S -ce. 28E	•
El Pa	aso Natural Gas Company, P. O. Box 14	492, El Paso, Texas 79978	
	WELL CATEGOR	RY INFORMATION	
	Check appropriate box for category sought a	and information submitted.	
	1. Category(ies) Sought (By NGPA Section N		RECEIVED,
	2. All Applications must contain:		DEC 0 1 1980
		ILL, DEEPEN OR PLUG BACK	DEC A 1900
	X b. C-105 WELL COMPLETION OR RECOMPLETE	'.0	il conservation
	C. DIRECTIONAL DRILLING SURVEY, IF REQ		
	A. AFFIDAVITS OF MAILING OR DELIVERY	laying and the fire	
	3. In addition to the above, all applicati applicable rule of the Division's "Spec Price Ceiling Category Determinations"	cial Rules for Applications For Well	d by the lhead
•. •.	A. NEW NATURAL GAS UNDER SEC. 102(c)(1		Deeper Test)
	All items required by Rule 14(1		
	B. NEW NATURAL GAS UNDER SEC. 102(c)(1		
	All items required by Rule 15		
	C. NEW ONSHORE PRODUCTION WELL		
	[X] All items required by Rule 16A	or Rule 168	
	D. DEEP, HIGH-COST NATURAL GAS and TIG		
	All items required by Rule 17(1		
	E. STRIPPER WELL NATURAL GAS		
	All items required by Rule 18		
	1	FOR DIVISION	H HCT ANIV
	RTIFY THAT THE INFORMATION CONTAINED   RUE AND COMPLETE TO THE BEST OF MY		1 025 AUTI
KNOWLEDGE A		Approved	
	inoil USA, Inc.	☐ Disapproved	
NAME	OF APPLICANT (Type or Print)	The information containe	ed herein includes all
	SIGNATURE OF APPLICANT	of the information requi	ired to be filed by the 8 of Part 2/4 of the
/ Di		FERC regulations.	W W. 1414 E. 151 LEE
<u> </u>	strict Accountant		
Date 11-	-26-80	EXAMINER	

SANTA FE I NEW MEXICO OIL CONSERVATION COMMISSION  NOTICE OF WALL  NEW MEXICO OIL CONSERVATION COMMISSION  NOTICE OIL CONS	NO. OF COLLES RECE	IVED 5					Fore:	C-105
MELL COMPLETION ON RECOMPLETION REPORT AND LOG  TANKS OF THE  OFFICE 2 2 1980  TOTAL CONTROL  TO		М						
WELL COMPLETION OF RECOMPLETION REPORT AND LOG   State   Sta			. NE	W MEXICO OIL C	ONSERVATIO	ON COMMISSION		
AND OFFICE			WELL COMP	LETION OR RE	COMPLETION	ON_REPORT A	AND LOG	20.3
Type of confection						RECEIVED	5. States	ii a Gas Lease No.
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Property	3				D	FC 2 2 198(		
West	TYPE OF WELL							ANALLIATIANA monumit (Cime
Main	TYPE OF COMPL	50.	ELL WE	LL X DHY				
AMINOIL USA, INC.  AMINOIL USA,	NEW X		e. Fi	of Cer.	1	THE STREET	1	
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Mest top of set 3   100 245   100 288   11 2 288   11 2 280   12 280   12 280   12 280   13 280   14 280   1								
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11-21-80   9-23-80   11-22-80   11-22-80   3018-6   GR   GR   GR   GR   GR   GR   GR   G	T-I o och	2	0.46	20-				
11-21-80   9-23-80   11-22-80   11-22-80   3018-6   GR   GR   GR   GR   GR   GR   GR   G	Date Spuided	F sec. <b>3</b> [16, Date T.D.	twe. 245 F	te Court! (Republic	Prod 1		Eddy	
12,746	5=31=80	9-23-9	0	11 22 00	i		1	. Erev. Panninghed i
12,746	Total Depth		lug isrok T.D.	2 (; titulti	ijle Compl., Ho	w 23. Interva	s , Hetary Tools	Cable Cools
11,617' - 11,632'   Atoka   Yes	12,746'		11.743'	many			** ; 1	j
11,617' - 11,632'   Atoka	Producing Interval	(s), of this compl	etion - Top, botto	on, Nane			12,740	25, Was Directional Surv
Type Liestric and Cilor Logs Rich   27, Was Well Cored   No	11 6171 1	1 (22)	- 1					Muse
DLL & MSFL, GR, CML & FDC, Casing Profile Log	TI,61/ - 1	1,632' Ato	ока					Yes
CASING RECORD (Report all strings set in well)  20"							27.	Was Well Cored
ASING SIZE	DLL & MSFL.	GR, CML &	FDC, Casin	<u>I Profile Lo</u>	og			NoNo
20"   430'   26"   875   58.	CASING SIZE	V-FIGHT LE					Tive process	
13-3/8"   54.50 & 61#   2,509'   17-1/2"   2440 SX.   9-5/8"   47,43.50,40#   9,860'   12-1/4"   2960 SX.	20"							AMOUNT PULLED
9-5/8"   47,43.50,40#   9,860   12-1/4"   2960 sx.	13-3/8"	54.50 &						
Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   Size   DEPTH SET   PACKER SE	9-5/8"							
SIZE		<u>i</u>		8-	-1/2"			
7-5/8" 9,565 12,008 550 sx. 2-7/8" 11,515 11,515  4-1/2" 11,756 12,744 120 sx. 2-7/8" 11,515 11,515  2-7/8" 11,515 11,515  11,517; 11,622-32  2433" Diameter holes  PRODUCTION  First freduction  First freduction  First freduction  Flowing  of Test  Hours Tented  Choke five 1 todan, for 2 cut - Fiel. 2 cut - Fiel. 2 cut - Fiel. 3 cut -			-r	·	<del></del>	30.	TUBING REC	ORD
A-1/2" 11,756 12,744 120 sx.  Perforance: Hercard (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  11,617; 11,622-32  2433" Diameter holes  PRODUCTION  First Preduction  PRODUCTION  PROPULTION  PROPULTION  PROPULTION  PROPULTION  Flowing  of Test Hours Tested Check Size Hours Tested Check					SCREEN		DEPTH SET	PACKER SET
PRODUCTION  Protection Method (Floreing, gas litt, pumping - Size and type pamp)  Flowing  of Test  Hours Tested  Chake Size  Production  Flowing  Chake Size  Chake Size  Production  Flowing  Chake Size  Chake Size  Chake Size  Production  Shut-in  Cons - MCT  Water - Fet.  Size Chavity - Kil (Corr.  Mill.  Production of Gan (Soid, axed for fael, tented, ctc.)  Flared  Base Att schoents						2-7/8"	11,515	11,515
PRODUCTION  PRODUCTION  Protification Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  of Test  Hours Tended  Chake fine  Test Production  Flowing  of Test  Hours Tended  Chake fine  Test Production  Flowing  of Test  Hours Tended  Chake fine  Test Production  Flowing  of Test  Hours Tended  Chake fine  Test Production  Flowing  of Test  Hours Tended  Chake fine  Test Production  Test Producti				120 sx.	<del></del>	. 315		
Tables i rest. Cusin i coscare it since it state					1			
PRODUCTION  First Production  Finding Production  Flowing Producti	11,617; 11,6	52232						the first the contract of the
PRODUCTION  First Production  First Production  Flowing  of Test  Hours Tested  Choke Size  I rodfm For Oil - Fiel.  Test Poried  O 5600  Tubing i ress.  Cusing Lessure  Addition 1.4- Cil - Fiel.  Gas - MOT  Water - Fiel.  October 18						1		HCT ALTOOD SCE.
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cf Test    Hours Tested   Choke Fixe   Frodfin For   Cil = Fixe   Gis = MCF   Water = Fixe   Gis = Cil   Batto     1/22	That Pleadelless	1 1 3 2 3		wing, gas tift, pum	ping = Size and	Type pump)	Well Statu	s (Prod. or Shut-in)
Tubing i ress.   Cuning ressure   Affaire i 14   Cil - bell   Gas - her   Water - bell   Selective   Affaire i 14   Cil - bell   Gas - her   Water - bell   Selective   Affaire i 15   Outpeaktion of Gas (Sold, used for fuel, tented, etc.)   Test Witnessed by   Flared   Interface   I	of Test	Hours Tested		Handh, Car	01 - 100	12 sec.   \$4 552		
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hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	int of Attichments							
access comparing information should an both sides of this families and complete to the best of my knowledge and belief.	harabs and Call		Ţ			·····		
				s of this form is in	ne and complete	to the best of m	knowledge and belief.	
GNED Harry 1. Warri TITLE Operations Superintendent DATE 11/26/80	(1.	1.1/2	-02/					
GNED Harry A. Warry TITLE Operations Superintendent DATE 11/26/80	GNED #12	y s. Mils	700	TITLE O	perations	Superinter	ident DATE	11/26/80

#### INSTRUCTIONS

This form is to be filled with the digraph. Left of office of the Communion not lifer than the completion of any newly-difficient hopered with the mill be accompanied by a fill electrical and rithoractivity for million will be accompanied by the filled extending the fill between the filled extending to the fill between the filled extending the filled wells, the vertical depths shall for the region of the fill and the completions. For the region of the filled except on state that where its expression requires for male 15.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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### RECEIVED

#### DEVIATION SURVEY

## MAR 24 1981

## Vasquez No. l Eddy County, New Mexico

O. C. D. ARTESIA, OFFICE

<u>Date</u>	Depth	Deviation
06-03-80	200'	1/2°
06-03-80	430'	1/2°
06-09-80	989'	3/4°
06-13-80	1,797'	2°
06-13-80	1,966'	1-3/4°
06-14-80	2,144'	1-3/4°
06-18-80	2,960'	1-1/4°
06-19-80	3,360'	1-1/2°
06-20-80	3,880'	1°
06-21-80	4,380'	1-1/4°
06-23-80	4,880'	3/4°
06-24-80	5,160'	1 •
06-26-80	5,650'	3/4°
06-27-80	6,180'	1 °
06-28-80	6,650'	1-3/4°
06-29-80	6,992'	1-3/4°
07-01-80	7,490'	1-3/4°
07-02-80	7,861'	1°
07-04-80	8,060'	1/2°
07-06-80	8,554'	1°
07-08-80	9,050'	1-1/4°
07-10-80	9,580'	1-1/4°
07-13-80	9,850'	1-1/4°
07-22-80	10,400'	1-1/4°
07-25-80	10,560'	1°
07-30-80	10,740'	3/4°
08-24-80	11,408'	3/4° N, 9° W
08-25-80	11,440'	3/4° N, 25° W
08-25-80	11,470'	1-3/4° N, 55° W
08-26-80	11,512'	3-1/4° N, $10$ ° W
08-29-80	11,600'	3-1/4° N, 2° E
09-01-80	11,634'	2-3/4°

Date	Depth	Deviation	RECEIVED
08-31-80	11,770'	3°	Problem Springer 1 1 to the
08-30-80	11,706'	3-3/4°	MAR 24 1981
09-04-80	11,925'	3°	O 0. O.
09-18-80	12,624'	1-1/4°	ARTESIA, OFFICE
09-19-80	12,725'	0°	
<b>:</b> *			
Location	Unit F. Section 3. T24S.R28E, Eddy C	County, New Mexico	

Location	Unit F,	Section 3,	T24S,R28E,	Eddy	County,	New	Mexico
OPERATOR	AMINOIL	USA, INC.					

The undersigned hereby certifies that he is an authorized representative of the Operator who drilled and operates the above described well and that he has conducted deviation tests and obtained the above results.

Operator AMINOIL USA, INC.

	0	perations Supe	erintendent
Subscribed and sworn to before me th	nis <u>23</u> day	of March	, 19 81 .
	Genrie	the Liers	0
	N	otary Public	
	Midland	County,	Cexas
My Commission Expires:			
9/30/84			

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U.\$.G.\$.		Ĭ	
LAND OFFICE			
I RANSPORTER OIL			<u> </u>
HANSFORTER	i		
OPERATOR			
		1	

# NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

ŀ		KEQUEST 1	OR ALLOWABLE	Effective 1-1-65
	FILE / /		AND	
	U.\$.G.\$.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE	<b>R</b> FCF	EIVED *	
- 1	OIL	1120	-IACID	
- 1	TRANSPORTER			
	GAS	DECO	1 1000	
	OPERATOR	DEC 24	± 1980	
1	PRORATION OFFICE			
••	Operator	O. C.	D	
	A total UCA Two			
	Aminoil USA Inc. /	ARTESIA, C	OFFICE	
	601 N. Loraine, Midland	l, Texas 79702		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	$\overline{}$	Oil Dry Gas		
	Recompletion		<b>清</b> [	
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, Including Fo	•	
	Vasquez Comm.	1 Malaga, Atoka	State, Federa	l or Fee Fee
	Location			
			7005	TT 6
	Unit Letter F ; 23	10 Feet From The North Line	and 1925 Feet From	rhe West
	_			
	Line of Section 3 Tow	mship 24 <b>5</b> Range 28	SE , NMPM, Eddy	County
		TO OF OUR AND NATURAL CAL	6	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aidress (Give address to which approx	ued cany of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate 🔀	Addiess (Office againsts to mittell appro-	, ca copy of time form to be to be any
	N/A			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
		·		
	El Paso Natural Gas	1	Is gas actually connected? Who	en .
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
	give location of tanks.	F 3 245 28E	No Yes	12-19-80
		1		
		h that from any other lease or pool, a	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Decision of Completio		New Well Workster Bespen	
	Designate Type of Completio	M = (A)	! ! !	· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		11 00 00	10 7/61	11 743'
	5-18-80	11-22-80	12,746'	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	3018.6' GR	Atoka	11,617'	11,515 Depth Casing Shoe
	Perforations			Depth Casing Shoe
	11 (17) 11 (00 00)	; 24 - 33" Diameter	Holes	
	11.617; $11.622 = 32$	TURING CASING AND	CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	26"	20"	430'	865 sx
	17 ½"	13 3/8"	2509'	2440 sx
		9 5/8"	9860'	2960 sx
	12 ½"			
	See Attachmen	<u>t</u>	<u> </u>	
v	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
٧.	OIL WELL	able for this de		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I draw Liesama		
			1	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF
		<u> </u>	<u> </u>	
	GAS WELL		1-:	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate
		2 5 5 5 5	N/A	N/A
	2,559 Testing Method (pitot, back pr.)	3.5 hr. Tubing Pressure (Shut-in)	N/A Casing Pressure (Shut-in)	N/A Choke Size
		1		77
	Multipoint Bk. Prs.	2060	<del> </del>	Various —
<b>1</b> 7=	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
٧I	. CERTIFICATE OF COMPLIAN	· <del>-</del> -	11	
			APPROVED DEC 31	1980
	I hereby certify that the rules and	regulations of the Oil Conservation		<i>77//</i> 2
				Milam
	above is true and complete to th	e best of my knowledge and belief.	0,	
			TITLE OIL AND GAS	The State of the
	_		11	
	1 1 1	/	This form is to be filed in	compliance with RULE 1104.
		me		for a newly drilled or deepene
	Jerry K. Ha	ru		
	(Sign	na(ture)	II	OLGENCA MILU MOFF
	Operations Superinte	ndent	All sections of this form to	nust be filled out completely for allow wells.
			Il and ecompleted t	velis.

(Title)

December 19, 1980

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.