OIL CONSERVATION DIVISION

DRAWER	DD ARTE	SIA	NM			
	DISTRICT OFFICE	II				
			July		December 037 T	1993
	NO			4.0	73, 1	

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	August 6, 1993
PURPOSE_	ALLOWABLE ASSIGNMENT - NEW OIL
7 0111 0022	
	Effective August 1, 1993 a testing allowable of 1200 barrels oil
	is hereby assigned to Kaiser-Francis Oil Co., Vasquet Com #1-F-3-24-28
	in the Malaga Delaware Pool for the month of August 1993.
	MW/mm
	Kaiser-Francis Oil Co.
	EEC
	OIL CONSERVATION DIVISION
	Mile Williams

DISTRICT SUPERVISOR

Submit 5 Copies
Appropriate District Office
GISTRICT.I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT.II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

the CIST

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC	ш				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Referentians	perator	il Company		30-015-23300
Consequence	Kaiser-Francis U.	11 Company		
Cause in Tansporter of Condensite State St		Tulsa, OK 74121-1468		
October Catiophead Case Condensate New perfs: 6096' - 6181' o.a.	ason(s) for Filing (Check proper box)		Other (Please explain)	act a test allowable for Augu
Lase in Operator Casinghead Gas Condensate New perfs: 6096¹ - 6181¹ o.a. Address of species of periods operator		· · · · · ·	inis is to requ	unt of 1200 bhls of oil.
DESCRIPTION OF WELL AND LEASE Veril No. Pool Name, Including Formation Vasquez Con 1 No. Pool Name, Including Formation Vasquez Con Pool Name, Including Formation Pool Name, I		,	New perfect 600	6' = 6181' o.a.
DESCRIPTION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE Well No. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS and of Authorized Transporter of Oil Social Street From The North Liese and 1925 Feet From The West Line Eddy Consety Law No. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS and of Authorized Transporter of Oil Soft Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1188, Houston, IX 77551—1188 DOTT Energy, Corp. Address (foir address to which approved copy of this from is to be seen) P. O. Box 1694, Box 1604, Box 1604		Casinghead Gas Condensate	New peris: 007	0 0101 0.0.
Lase No. Vasquez Com				
Vasquez Com 1 Malage (Delaware)	DESCRIPTION OF WELL			1
Magage 2	ase Name	1 2 1	ling Formation	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Unit Letter F : 2310 Feet From The No Fth Line and 1925 Feet From The West Line Section 3 Tomobip 24S Range 28E NMFM Eddy Commy	Vasquez Com	_ l _ Malage (D	elaware)	
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well production is or liquida. Diff Sec. Twp. Rge Sec. Sec.			P. O. Box 1492,	El Paso, TX 79978
re location of tanks. F 3 24S 28E Yes 12719780 This production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) X X X X X X X X X				When ?
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Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D.	•	t from any other lease or pool, give comming	gling order number:	
Date Compt. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (I cast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas 1\(\overline{q}\), etc.) Casing Pressure Choke Size CASING FOR DUTING Test Unding Pressure Casing Pressure Choke Size Water - Bbls. Gas. MCF Casing Method (Pitot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Concervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Charlotte Van Walkenburg, Coordinator Printed Name Title 7/29/93 918-491-4314 Title Title Title Tubing Pressure (Shut-in) Total Depth P.B.T.D. Tobing Depth Depth Casing Shoe Tubing Pressure Caning Ambout or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas 1\(\overline{q}\), etc.) Casing Pressure Choke Size Oil Choke Size OIL CONSERVATION DIVISION Date Approved AUG 6 1993 By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT III Title			New Well Workover	
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Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 6 1993 By ORIGINAL SIGNED BY Signature Charlotte Van Valkenburg, Coordinator Printed Name 7/29/93 918-491-4314 Title Title Title Title		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 6 1993 By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT II 7/29/93 918-491-4314 Title Title	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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Signature Charlotte Van Valkenburg, Title 7/29/93 Date Approved AUG 6 1993 By ORIGINAL SIGNED BY SUPERVISOR DISTRICT 1		-		
Signature Charlotte Van Valkenburg, Coordinator Printed Name 7/29/93 Date Approved By ORIGINAL SIGNED BY MIKE WELLIAMS SUPERVISOR DISTRICT 1			Data Approved	AUG 6 1993
Signature Charlotte Van Walkenburg, Coordinator Printed Name 7/29/93	1 >	2	Date Approved	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Charlotte Van Valkenburg, Coordinator Printed Name 7/29/93 918-491-4314 Title Title Title	C. Jan /		Bv	
Printed Name Title Title Title Title Title	Signature Charlotte Van Valker	Technical O		
7/29/93 918-491-4314			Title	SUPERVISOR, DISTRICT II
	• • • • • • • • • • • • • • • • • • • •		I III -	apatan, praci programme in a composition in appropriate in a contract intermediate.
		Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL API NO.

- DATE -

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	2088 ***********************************		30-015-233	00
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	,	JUN 1 8 1993	5. Indicate Type	of Lease STATE	FEE X
		C. 4. D.	6. State Oil & G	as Lease No.	
DIFFERENT RESERVOIF (FORM C-101)	S AND REPORTS ON V SALS TO DRILL OR TO DEER R. USE "APPLICATION FOR FOR SUCH PROPOSALS.)	EN OR RELIC PACK TO A	7. Lease Name o	r Unit Agreement Name	- ///////
1. Type of Well: Oil. WELL OAS WELL X	OTHER		Vasquez	Com	
2. Name of Operator			8. Well No.		
Kaiser-Francis Oil Compa 3. Address of Operator	ny ,			1	
P. O. Box 21468, Tulsa,	OK 74121-1468		9. Pool name or Malage (
4. Well Location			narage (acoka)	
Unit Letter F : 2310]	Feet From The North	Line and 192	5 Feet From	The West	Line
Section 3	Township 24S	Range 28E	IMPM	Eddy	
		er DF, RKB, RT, GR, etc.)			County
11. Check Appr	opriate Box to Indicate	e Nature of Notice, Re	port, or Other	Data	
NOTICE OF INTENT	FION TO:	SUBS	EQUENT R	EPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK	 1	ALTERING CASING	Г
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		PLUG AND ABANDO	NIMENT [
PULL OR ALTER CASING		CASING TEST AND CEN		· LOGINIO ADANDO	MANAGERA I
OTHER: Recomplete in Delaware	zone x	OTHER:			Γ
 Describe Proposed or Completed Operations (C work) SEE RULE 1103. 	learly state all pertinent details,	and give pertinent dates, includir	ig estimated date of	starting any proposed	
The following is our prop	oosal to abandon t	he Atoka and reco	mplete in t	he Delaware:	
1. Set CIBP @ 11,595' w			·		
2. TIH w/tbg. Load hol	.e w/10# brine w/2	5# ge1/bb1.			
J. Spot 30 sx cmt plug	@ 11,150'.				
4. Spot 50 sx cmt plug 5. Perf Delaware 6094'-	6181' 0 2 11/12 b	-1			
6. TIH w/2 7/8" tbg & p ball sealers.	kr to 6050'. Set	packer & acidize v	7/1500 g. 7	½% MCA + 26	
7. Frac treat down tbg	w/40,000 g. GW +	130,000# sand.			
o. Swab and Ilow back I	oad water.	Januar Sana			
9. TOOH w/tbg & packer. 10. TIH w/2 7/8" the and					
10. TIH w/2 7/8" tbg and	equipment to flow	v or pump well.			
I hereby certify that the information above is true and com	plete to the best of my knowledge an	d belief.			
SIONATURE an a	Kenbung	ne <u>Technical Coo</u>	rdinator	_ DATE 6/14/93	
TYPE OR PRINT NAME Charlotte Van	Valkenburg 0	918-491	-4314	TELEPHONE NO.	
(This space for State Use)	- 12741 - 127				
AFTROYED BY				JUL **	5 199 3
		LE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		•	井)					
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r. Salt	1050	T. Strawn -		112 90	T. Picmed Cil	Tierre		T. Penn. D
3. Salt	2495	T. Amira-			T. Cliff House			T. Lezdville
T. Yates		T. MISS			T. Menefee			T. Madison
T. 7 Rivers		T Deyonian -			T. Point Look	****		T. Fiber
r. Queen		T. Murian —			T. Mancos			T. McCracken
T. Grayburg		T. Monnya -			T. Gallun			T. Ignacio Otza
I. San Andres		T. Simpson -			Base Greenho			T. Germin
T. Gloriera		T. McRee			T. Dakora			_ T
T. Paddock		T. Filenburge	Z		T. Mourison			_ T
T. Blinebry		T. Gr. Wash	Cond	2562				_ T
T. Tubb		T. Deizware	3200	6238	T. Emzia			_ T
T. Drinkard	•	T. Bone Spri	1182	11938	T. Wingare			_ T
T. Abo		T. MORROWLS	<u>''</u>	12190	T. Chinie			T
T. Wolfcamp	9402	T. 11 C	~>,	15117	T. Permain			T
T. Penn	10915	_ T			T. Penn "A"			T
T. Cisco (Boreh C)								

OIL OR GAS SANDS OR ZONES

	OIL OH GAS SI	ANUS OH ZUNES	
No. 1. from		No. 3. from No. 4, from WATER SANDS	

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from No. 2, from No. 3, from

REMARKS: