

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-132
Revised 7-15-80APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

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JAN 26 1981

O. C. D.
ARTERIA, OFFICE

3A. Indicate Type of Lease

STATE ☐ FEE ☒

3. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name

Vasquez Comm.

9. Well No.

1

10. Field and Pool or Wildcat

Indesignated
Malaga Mountains

12. County

Eddy

2. Name of Operator

Aminoil USA, Inc.

3. Address of Operator

P. O. Box 10525, Midland, Texas 79702

4. Location of Well

UNIT LETTER F

LOCATED 2310

FEET FROM THE North

LINE

AND 1925

FEET FROM THE West

LINE OF SEC. 3

TWP. 24S

RGE. 28E

11. Name and Address of Purchaser(s)

El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas 79978

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☒ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
- ☐ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL
- ☒ All items required by Rule 16A or Rule 16B
- D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS
- ☐ All items required by Rule 17(1) or Rule 17(2)
- E. STRIPPER WELL NATURAL GAS
- ☐ All items required by Rule 18

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Oil Conservation

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Aminoil USA, Inc.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title District Accountant

Date 11-26-80

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER



LTR



Job separation sheet

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It must be accompanied by a summary of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including well stem tests. All test results shall be measured by the well and directionally drilled wells, true vertical depths shall also be reported. For multiple completion items, the through 24 shall be reported for each zone. The form is to be filed in duplicate except on special land where six copies are required. See rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 83
 T. Salt 1020
 D. Salt 2493
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Bluebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp Shale 9402
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11,294
 T. Atoka 11,541
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite Im. 2556
 T. Delaware Sand 6191
 T. Bone Springs 6191
 T. Morrow 12,230
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. House Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,386 to 11,392
 No. 2, from 11,626 to 11,638
 No. 3, from 12,384 to 12,396
 No. 4, from 12,401 to 12,412
 No. 5, from 12,495 to 12,509
 No. 6, from 12,514 to 12,528
 No. 7, from 12,532 to 12,536
 No. 8, from 12,602 to 12,604

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 18 to 28 feet. Possible surface sand
 No. 2, from _____ to _____ feet. Questionable water
 No. 3, from _____ to _____ feet. bearing
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	83	83	Surface Rocks	12730	12734	504	Morrow Sands & shales
83	1020	937	Anhydrite				
1020	2556	1536	Salt & Anhydrite				
2556	2587	31	Delaware limestone & shale				
2587	6191	3604	Delaware sands				
6191	9020	2829	Bone Spr. Lmst. w/ sand streaks				
9070	9402	332	3rd Bone Springs Sand				
9402	11294	1892	Wolfcamp sh. some lmstn.				
11294	11541	247	Strawn lmst. w/ two streaks sand				
11	11	129	Atoka sand & shale				
11541	11670	129	Atoka Lmstn. & shale				
11670	12230	560					