

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 18 1993

C. V. D.

WELL API NO.	30-015-23300
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Vasquez Com
8. Well No.	1
9. Pool name or Wildcat	Malage (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1925</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recomplete in Delaware zone ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is our proposal to abandon the Atoka and recomplete in the Delaware:

1. Set CIBP @ 11,595' w/50' cmt on top.
2. TIH w/tbg. Load hole w/10# brine w/25# gel/bbl.
3. Spot 50 sx cmt plug @ 11,150'.
4. Spot 50 sx cmt plug @ 9,450'.
5. Perf Delaware 6094'-6181' o.a. w/12 holes.
6. TIH w/2 7/8" tbg & pkr to 6050'. Set packer & acidize w/1500 g. 7 1/2% MCA + 26 ball sealers.
7. Frac treat down tbg w/40,000 g. GW + 130,000# sand.
8. Swab and flow back load water.
9. TOOH w/tbg & packer.
10. TIH w/2 7/8" tbg and equipment to flow or pump well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Technical Coordinator DATE 6/14/93
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 5 1993
CONDITIONS OF APPROVAL, IF ANY: