

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

Form C-105
Revised 1-1-89

CSF
BCLM
Bgm

SEP - 7 1993

WELL API NO.	30-015-23300
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Vasquez Com
8. Well No.	1
9. Pool name or Wildcat	Malaga (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐				
2. Name of Operator Kaiser-Francis Oil Company				
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				
4. Well Location Unit Letter F : 2310 Feet From The North Line and 1925 Feet From The West Line Section 3 Township 24S Range 28E NMPM Eddy County				
10. Date Spudded 5/31/80	11. Date T.D. Reached 9/23/80	12. Date Compl. (Ready to Prod.) 7/1/93	13. Elevations (DF & RKB, RT, GR, etc.) 3018.6 GR	14. Elev. Casinghead -
15. Total Depth 12746	16. Plug Back T.D. 9350	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools x Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6096 - 6181 (Delaware)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	430	26"	875 sxs	-0-
13 3/8"	54.5 & 61	2509	17 1/2"	2440 sxs	-0-
9 5/8"	40, 43.5 & 47	9860	12 1/4"	2960 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8	9565	12008	550	-	2 7/8	6072	6072
4 1/2	11756	12744	120	-			

26. Perforation record (interval, size, and number) 6096 - 6181 o.a. (12 holes - 1 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6096 - 6181	2000 g. 15% NEFE + 22000 g.
		Viking I + 1600 g. Linear-35
		+44000# 20/40 sd + 16000# RC sd.

28. PRODUCTION							
Date First Production 7/1/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 2 x 20'				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/23/93	Hours Tested 24	Choke Size -	Prod'n For Test Period -	Oil - Bbl. 10	Gas - MCF -	Water - Bbl. 128	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. 10	Gas - MCF TST	Water - Bbl. 128	Oil Gravity - API - (Corr.) 43.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease use						Test Witnessed By -	

30. List Attachments C-104		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature C. Jan Palterburg	Printed Name Charlotte Van Valkenburg	Technical Coordinator Date 8/31/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	83	T. Canyon	
T. Salt	1020	T. Strawn	11294
B. Salt	2493	T. Atoka	11541
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	2556
T. Drinkard		T. Bone Springs	6191
T. Abo		T. Morrow	12230
T. Wolfcamp Shale	9402	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	11617	to	11632	No. 3, from		to	
No. 2, from	6096	to	6181	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	83	83	Surface Rocks				
83	1020	937	Anhydrite				
1020	2556	1536	Salt & Anhydrite				
2556	2587	31	Delaware lm & sh				
2587	6191	3604	Delaware sands				
6191	9020	2879	Bones Springs lm w/sd stks				
9070	9402	332	3rd Bone Springs sd				
9402	11294	1892	Wolfcamp sh, some lm				
11294	11541	247	Strawn lm w/2 sd stks				
11541	11670	129	Atoka sd & sh				
11670	12230	560	Atoka lm & sh				
12230	12734	504	Morrow sd & sh				