## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SUNDRY NOTICES AND REPORTS ON WELLS  STORY OF A CONCESSION SERVICES  STORY OF A	DISTRIBUTION P. O. B	CONSERVATION DIVISION		
RECEIVED  7. Unit Agreement Mones  CULF OIL CORPORATION   CORPORATION	U.S.G.S.		State X Foo .	
CILF OIL CORPORATION V  CULF OIL CORPORATION V  COUNTY CHIEF F	IDO MOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPIN OF PLU	G BAIN TO A DIFFERENT RESERVOIR.		
GULF OIL CORPORATION  GULF OIL CORPORATION  F. O. BOX 670, Hobbs, NM 88240  Location of Well  West		RECEIVED		
Descritor of Wall  West the sterior 2 yourself 225 sace 28E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  Subsequent Report of Cher Data  Notice of Intention To:  Subsequent Report of Cher Data  Complete in Bone Springs  Chance Plans  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  Subsequent Report of Cher Data  Complete in Bone Springs  Chance Plans  Complete in Bone Springs  Chance Plans  Complete in Bone Springs  Describe Proposed or Completed Operations (Clearly stote all pertinent details, and give pertinent dates, including estimated date of storting any proposes, and the store of the sto	GULF OIL CORPORATION V	JUL 9 1980	Eddy "C" State	
West the section 2 roughly 225 and 28E The Local Section (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Check Appropriate Subsequent Report of:  *		<u> </u>	1 10. Field and Pool, or Wildcat	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ARANDON  CHANGE PLANS  CHANGE CONTINUE C	<del>-</del>	ARTESIA, OFFICE  1 LINE AND 1980 PEET PRON		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMITTEE OF CHANGE PLANS  CHANG	THE West LINE, SECTION 2 TOWNSHIP 2	2S RANGE 28E NAPPM		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **ROMA PLANDON**  **PLUE AND ABANDON**  CHARGE PLANS**  ALTERING CASING  PLUE AND ABANDONMENT COMMENT COMMENT OF THE PLANS CHARGE PLANS CHA			/////////	
Complete in Bone Springs  Change Plans  Complete in Bone Springs  Complete in Bone Springs  Cashe rest and cement Job  Change Plans  Complete in Bone Springs  Cashe rest and cement Job  Change Plans  Complete in Bone Springs  Cashe rest and cement Job  Change Plans  Complete in Bone Springs  Cashe rest and cement Job  Change Plans  Cashe rest and cement Job  Cashe rest	• • •	•		
Complete in Bone Springs    X	MPORARILY ABANDON  LL OR ALTER CASING CHANGE PLANS	COMMENCE DRILLING OPNS.	·	
Clean and clear location as required; pipe all valves from cellar, inspect and fill, install pulling unit anchors. Pressure test casing to 3000#. Run a GR-CCL log from PBTD (9090') to 6600'. Load hole. Perforate the following 2' zones with (2) ½" o-phase burrless decentralize JHPF: 8804-06', 8812-14' (8 holes over 10'). GIH with packer and SN on 2-3/8" tubing to 8814 Using SV, pressure test tubing to 4000#, fish SV. Spot 20% NEFE double inhibited HCL from 8814' up to 8750' (approximately 64 gals). Reverse approximately 3 bbls fluid to displace acid from tubing-casing annulus. Set packer at 8750'+. Put spot acid away. Swab and test.				
	Clean and clear location as required; pipe a pulling unit anchors. Pressure test casing 6600'. Load hole. Perforate the following JHPF: 8804-06', 8812-14' (8 holes over 10') Using SV, pressure test tubing to 4000#, fix 8814' up to 8750' (approximately 64 gals).	all valves from cellar, into 3000#. Run a GR-CCL le 2' zones with (2) ½" o-pho). GIH with packer and SN sh SV. Spot 20% NEFE doub Reverse approximately 3 b	spect and fill, install og from PBTD (9090') to ase burrless decentralized on 2-3/8" tubing to 8814' le inhibited HCL from bls fluid to displace	
Sly Styre Area Engineer 0476 7-8-80	I hereby certify that the information above is true and complete to the bea	of my knowledge and belief.		
	Slyn Stone 1176	Area Engineer	7-8-80	

OIL AND GAS INSPECTOR