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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4205
7. Unit Agreement Name
8. Farm or Lease Name Eddy "C" State
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Indian Flats Morrow
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	RECEIVED JUL 9 1980 O. C. D. ARTESIAL OFFICE 1980
Name of Operator GULF OIL CORPORATION ✓			
Address of Operator P. O. Box 670, Hobbs, NM 88240			
Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 28E			

15. Elevation (Show whether DF, RT, GR, etc.)

3157' GL.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER Complete in Bone Springs <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean and clear location as required; pipe all valves from cellar, inspect and fill, install pulling unit anchors. Pressure test casing to 3000#. Run a GR-CCL log from PBTD (9090') to 6600'. Load hole. Perforate the following 2' zones with (2) 1/2" o-phase burrless decentralized JHPF: 8804-06', 8812-14' (8 holes over 10'). GIH with packer and SN on 2-3/8" tubing to 8814'. Using SV, pressure test tubing to 4000#, fish SV. Spot 20% NEFE double inhibited HCL from 8814' up to 8750' (approximately 64 gals). Reverse approximately 3 bbls fluid to displace acid from tubing-casing annulus. Set packer at 8750'±. Put spot acid away. Swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Bryan Stone TITLE Area Engineer DATE 7-8-80APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 17 1980

CONDITIONS OF APPROVAL, IF ANY: