

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NOV 07 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4205
7. Unit Agreement Name
8. Farm or Lease Name Eddy "C" State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Bone Springs
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

<input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator Gulf Oil Corporation
Address of Operator P. O. Box 670, Hobbs, NM 88240
Location of Well F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 2 TOWNSHIP 22S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3157' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
UNUSUALLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FOR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 7200', cap with 10' frac sand. Move packer up to 7150'; set packer & test casing. Continue moving packer up hole until casing leak is located. Set packer 300' above leak. Pump 300 gal 15% NEFE HCL through leak. Pump 100 sacks Class "H" cement with 2% CaCl<sub>2</sub> and displace to 150' below packer. WOC. Drill up cement. If leak is closed, clean out to frac sand. Swab well down & dry test. POH with RBP. GIH with production equipment. Hang well on. Stabilize well and test.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP Pitre TITLE Area Engineer DATE 11-5-80  
APPROVED BY W.A. Grewitt TITLE SUPERVISOR, DISTRICT II DATE NOV 13 1980