

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 30 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Gulf Oil Corporation ✓	5. State Oil & Gas Lease No. E-4205
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> N.M.P.M.	8. Farm or Lease Name Eddy "C" State
	9. Well No. 1
	10. Field and Pool or Wildcat <u>Indian Flats</u> <u>Wildcat Bone Springs</u> ✓
15. Elevation (Show whether DF, RT, GR, etc.) 3157' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OUT AFTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Checked for Casing Leak</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Checked casing for possible leak; unable to find a leak. GIH with production equipment. Hang well on. Complete after drilling, perfing, acidizing & repairing casing leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: R. D. Pitzer TITLE: Area Engineer DATE: 12-29-80

APPROVED BY: M. K. Williams TITLE: OIL AND GAS INSPECTOR DATE: DEC 31 1980

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR <i>Bgm</i>	1

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 30 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-4205

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "C" State
9. Well No.
1

2. Name of Operator
Gulf Oil Corporation ✓

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

10. Field and Pool or Wildcat
Eddy Bone Springs

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 2 TWP. 22S RGE. 28E NEPM

11. County
Eddy

15. Date Spudded 5-7-80	16. Date T.D. Reached 7-1-80	17. Date Compl. (Ready to Prod.) 7-16-80	18. Elevations (D.F., RKB, RT, GR, etc.) 3157' GL	19. Elev. Casinghead --
----------------------------	---------------------------------	---	--	----------------------------

20. Total Depth 12,690'	21. Plug Back T.D. 9090'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0'-12,690'	Cable Tools --
----------------------------	-----------------------------	--	--	-------------------

24. Producing Intervals, at this completion - Top, Bottom, Name
8800'-8814' Undes. Bone Spring

25. Type Electric and Other Log Run
CNI, FDC, DLLw/RXO, GR-CCL

26. Was Directional Survey Made
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	434'	14-3/4"	400 - circ	
8-5/8"	32#	3706'	11"	1100 - circ	
5 1/2"	15.5#&17#	9130'	7-7/8"	400 - TSTOC 7410'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8791'	8791'

28. Perforation Details (Interval, size and number) 8804-06' & 8812-14' with (2) 1/2" JHPF	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8804'-8814' AMOUNT AND KIND MATERIAL USED 3000 gal 20% NEFF slick HCL & 3000 gals x-linked gel & (5) 7/8" RCNB's
---	--

PRODUCTION							
30. Date First Production 7-16-80	31. Production Method (Flowing, gas lift, pumping - Size and type pump) Swab					Well Status (Prod. or Shut-in) Prod	
Date of Test 7-27-80	Hours Tested 24	Shore Size full	Fluids Per Test Period Oil - BBL 64	Gas - MCF 0	Water - BBL 0	Gas - Oil Ratio --	
Flow During Press. 0#	Casing Pressure 0#	Calculated 24-Hour Rate 64	Oil - BBL 64	Gas - MCF 0	Water - BBL 0	Oil Gravity - API (Corr.) 43.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
--

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitzer TITLE Area Engineer DATE 12-23-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,890</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,050</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,390</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2650</u>	T. Miss <u>12,614</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blindery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6200</u>	T. Wingate _____	T. _____
T. Wolfeamp <u>9610</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2650		Red Beds, Salt, Anhydrite				
2650	9610		Dol, LS, Shale, SS				
9610	12,650		Sand, LS, Shale				